

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-35849
5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐
2. Name of Operator
Capataz Operating Inc
3. Address of Operator
PO Box 10549, Midland, TX 79702
7. Lease Name or Unit Agreement Name
Marshall
8. Well No.
1
9. Pool name or Wildcat
House, Drinkard

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1750 Feet From The West Line
Section 5 Township 20S Range 39E NMPM Lea County

10. Date Spudded 05/29/02	11. Date T.D. Reached 06/19/02	12. Date Compl. (Ready to Prod.) NA	13. Elevations (DF& RKB, RT, GR, etc.) 3577 GR	14. Elev. Casinghead 3577
15. Total Depth 7800	16. Plug Back T.D. ---	17. If Multiple Compl. How Many Zones? ---	18. Intervals Drilled By XX	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
None
20. Was Directional Survey Made
No
21. Type Electric and Other Logs Run
CNDL, DLL
22. Was Well Cored
Side Wall Cores

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1632	12-1/4	570SX 35/65 C	None
				200SX "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
None
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
None
AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date First Production
NA
Production Method (Flowing, gas lift, pumping - Size and type pump)
NA
Well Status (Prod. or Shut-in)
Plugged & Abandoned
Date of Test
Hours Tested
Choke Size
Prod'n For Test Period
Oil - Bbl
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments
Directional Survey, CNDL, DLL

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature
Printed Name H Scott Davis Title AGent Date 6-27-02

K2

T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
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T.

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology