

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #20

9. API Well No.

30-025-35898

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 330' FEL, Section 26, T22S, R32E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> other Intermediate & Prod Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 9-7/8" hole to 4677'. TD reached @ 09:15 hrs 05/15/02. Ran 111 jts 7-5/8" 26.6# J-55 ST&C csg. BJ cmt'd w/ 1200 sks 65:35 POZ "C" @ 12.4 ppg followed by 150 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 01:30 hrs 05/16/02. Did not circ. Ran temp survey. TOC @ 2880'. Perf csg @ 2830'. Cmt w/ 725 sks 65:35 "C" @ 12.4 ppg followed by 100 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 125 sks to surface. DO cmt 2745'-2830'.

TD & Production Csg - Drld 6-3/4" hole to 8937'. TD reached @ 16:00 hrs 05/25/02. Logged well w/ Baker Atlas. Ran 210 jts 4-1/2" 11.6# L-80 & J-55 LT&C csg. Cmt'd 1st stage w/ 575 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 85 sks to surface. Cmt'd 2nd stage w/ 550 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. CBL ran 06/08/02. TOC @ 2430'.

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Tomberlin

Title Sr. Operation Tech

Date 06/25/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date