

Re-Submittal
E-35

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

New Mexico Oil Conservation Division, District 1
1625 N. Front Drive
Hobbs, NM 88240
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM-2379
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Pogo Producing Company			7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100			8. FARM OR LEASE NAME, WELL NO. Covington A Federal #20
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1650' FSL & 330' FEL, Section 26, T22S, R32E, Lea County, NM At proposed prod. zone Same <i>I</i>			9. API WELL NO. 30-025-35898
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 30 miles East of Carlsbad, NM			10. FIELD AND POOL, OR WILDCAT Red Tank Bone Spring
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'	16. NO. OF ACRES IN LEASE 1280	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'	19. PROPOSED DEPTH 9100'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3751' GR Carlsbad Controlled Water Basin			22. APPROX. DATE WORK WILL START* When approved

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
25"	20" Conductor	NA	40'	Cement to surface w/ redi-mix
14-3/4"	H-40 10-3/4"	32.75#	850'	750 sks circ to surface
9-7/8"	J-55 7-5/8"	26.4#	4600'	1250 sks circ to surface
6-3/4"	J-55, N-80 4-1/2"	11.6#	9100'	1425 sks est. TOC 4000'

1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe & cement to surface w/ redi-mix.
2. Drill 14-3/4" hole to 850'. Run and set 850' of 10-3/4" 32.75# H-40 ST&C csg. Cement w/ 750 sks of CI "C" cement + additives, circ cement to surface.
3. Drill 9-7/8" hole to 4600'. Run and set 4600' of 7-5/8" 26.4# J-55 ST&C csg. Cement w/ 1250 sks of Light & Premium cement + additives, circ cement to surface.
4. Drill 6-3/4" hole to 9100'. Run and set 9100' of 4-1/2" csg as follows: 2100' of 4-1/2" 11.6# N-80 ST&C, 6000' of 4-1/2" 11.6# J-55 ST&C, 1000' 4-1/2" 11.6# N-80 LT&C csg. Cement w/ 1425 sks CI "H" Premium cmt + additives, estimate TOC 4000'.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone in proposed well. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true depths. Give blowout preventer program, if any.

24. SIGNED <i>Cathy Timberlin</i>	TITLE Sr. Operation Tech	DATE 03/27/02
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would be conditions of approval, if any.		
APPROVED BY /s/ LESLIE A. THEISS	TITLE FIELD MANAGER	DATE APR 29 2002
*See Instructions On Reverse Side		

OPER. OGRID NO. **17891**
PROPERTY NO. **9316**
POOL CODE **51683**
EFF. DATE **5-1-02**
API NO. **30-025-35898**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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