Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 gy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-35920 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Fred Turner Jr. "B" 1. Type of Well: Oil Well X Gas Well Other 8. Well No. Name of Operator **Amerada Hess Corporation** 9. Pool name or Wildcat Address of Operator P. O. Box 840, Seminole, Texas 79360 Blinebry/Tubb/Drinkard/Abo Well Location 2090 Unit Letter K : 2110 feet from the South line and feet from the West line 17 Township **20S** Range 38E NMPM Lea County Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560' DF 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ **REMEDIAL WORK** ALTERING CASING COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS PLUG AND ABANDONMENT CASING TEST AND PULL OR ALTER CASING** П MULTIPLE COMPLETION **CEMENT JOB** OTHER: Added Blinebry & Tubb Zones. OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or Please refer Administrative Order DHC-3043-A recompilation. 02/03 thru 03/05/2003 MIRU Aries Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" CIBP set at 6780'. Schlumberger ran GR/CCL/CBL logs. TIH w/4" csg. guns & perf. 5-1/2" csg. in Tubb Zone w/2 SPF, total 112 shots, at following intervals: 6398'-6400', 6499'-6505', 6512'-6519', 6523'-6525', 6546'-6550', 6553'-6556', 6558'-6562', 6615'-6617', 6624'-6629', 6647'-6656', 6667'-6674', & fr. 6678'-6683'. B.J. Svc. acidized Tubb Zone perfs. w/5600 gal. 15% HCL acid. Swabbed well. TIH w/5-1/2" RBP & set at 6300'. Circ. clean & spot 2 sks. sand on top RBP. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Blinebry Zone w/3 SPF at following intervals: 5866'-5868', 5905'-5909', 5990'-5996' & fr. 6061'-6063'. B.J. Svc. acidized Blinebry Zone perfs. w/4300 gal. 15% HCL acid. Swabbed well. B.J. Svc. fracture treated Blinebry Zone perfs. w/106.500 gal. Spectrafrac 35# XL Borate & 246,250# 16/30 sand. TIH w/bit, circ. & cleaned out sand from 5685' - 6300'. TIH w/5-1/2" Loc-Set pkr. on 2-7/8" tbg. & set pkr. at 5803'. Swabbed, flowed & swabbed well. 2/27/03: TOH w/pkr. TIH, circ. sand off RBP, latched onto & TOH w/RBP at 6300'. TIH w/4-3/4" bit, drld. & pushed CIBP at 6780' to 7239' (DOD). TIH w/TAC on 2-7/8" tbg. & set tbg. at 7155' w/TAC at 5803'. Removed BOP & installed wellhead. TIH w/2-1/2" x 1-1/2" RHBC 30' x 6' x S x 0 pump on rods. RDPU & cleaned location. Set pumping unit & motor, connected electrical service & began pumping well 03/05/03. Test of 03/10/2003: Prod. 143 B.O./D., 100 B.W./D., & 182 MCFGPD in 24 hours. Commingled Zones: Nadine; Paddock-Blinebry, West (47400) perfs. fr. 5866'-6063': Nadine; Tubb, West (47530) perfs. fr. 6398'- 6683': Skaggs; Drinkard (57000) perfs. fr. 6829'-6916', & Warren: Abo, West (62940) perfs. fr. 7004'-7232', I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Specialist - Field Admin. DATE March 11, 2003 SIGNATURE_ Roy L. Wheeler, Jr. Telephone No. 915 758-6778 Type or print name CHEAL SIGNED BY (This space for State use) DATE MAR 25 2003 PAUL F. KAUTZ PETROLEUM ENGINEER TITLE APPPROVED BY_ Conditions of approval, if any:

ろとらん