

District I
1625 N. Freer ch Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88211
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amerada Hess Corporation P. O. Box 840 Seminole, Texas 79260		² OGRID Number 000495
		³ Reason for Filing Code/ Effective Date Downhole Commingled Effective 03/05/2003.
⁴ API Number 30 - 025-35920	⁵ Pool Name Skaggs; Drinkard	⁶ Pool Code 57000
⁷ Property Code 25890	⁸ Property Name Fred Turner Jr. "B"	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	17	20S	38E		2110	South	2090	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 03/05/2003	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Box 159 Artesia, New Mexico 88211	0021810	O	Unit I. Sec. 18, T20S, R38E. Warren McKee Unit Storage Facility.
024650	Dynegy Midstream Svc. LTD PTR 1000 Louisiana, Suite 5800 Houston, Texas 77002-5050	2832484	G	Unit I, Sec. 18, T20S, R38E. Dynegy Gas Meter No. 1050.

IV. Produced Water

²³ POD 0021850	²⁴ POD ULSTR Location and Description Unit F, Sec. 7, T20S, R38E. Prod. Water to WMU SWD No. 1.
------------------------------	---

V. Well Completion Data

²⁵ Spud Date 03/05/2003	²⁶ Ready Date 03/05/2003	²⁷ TD 7250'	²⁸ PBTD 7239' DOD	²⁹ Perforations 6829' - 6916'	³⁰ DHC. MC DHC-3043-A
³¹ Hole Size 11"	³² Casing & Tubing Size 8-5/8"	³³ Depth Set 1506'	³⁴ Sacks Cement 650 Sx. Cl. C + Additives		
³¹ Hole Size 7-7/8"	³² Casing & Tubing Size 5-1/2"	³³ Depth Set 7250'	³⁴ Sacks Cement 930 Sx. Cl. C Poz & 750 Sx. Cl. H + Additives		
	³² Casing & Tubing Size 2-7/8" Tubing	³³ Depth Set 7155'			

VI. Well Test Data

³⁵ Date New Oil 03/05/2003	³⁶ Gas Delivery Date 03/05/2003	³⁷ Test Date 03/10/2003	³⁸ Test Length 24 Hours	³⁹ Tbg. Pressure 160	⁴⁰ Csg. Pressure 50
⁴¹ Choke Size	⁴² Oil 4 / 143	⁴³ Water 1 / 100	⁴⁴ Gas 59 / 182	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Roy L. Wheeler, Jr.</i>		OIL CONSERVATION DIVISION Approved by: <i>ORIGINAL SIGNED BY PAUL E. KALTZ</i> Title: PETROLEUM ENGINEER Approval Date: <i>MAR 25 2003</i>	
Printed name: Roy L. Wheeler, Jr.			
Title: Specialist - Field Admin.			
Date: March 11, 2003	Phone: 915 758-6778		