

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-35920
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Fred Turner Jr. "B"

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

8. Well No.
2

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360

9. Pool name or Wildcat
Skaggs Drinkard/Warren Abo-West

4. Well Location
Unit Letter **K** : **2110** feet from the **South** line and **2090** feet from the **West** line
Section **17** Township **20S** Range **38E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3560' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please refer Administrative Order DHC-3043

11-4 thru 11-27-2002

MIRU Key Energy Svc. pulling unit. Removed wellhead & installed BOP. B. J. Svc. acidized Drinkard Zone & Abo Zone csg. perfs. fr. 6829' - 7232' w/10,000 gal. 20% HCL. Swabbed & flowed well. Removed BOP & installed wellhead. RDPU & cleaned location. 11-25: MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/2-7/8" tbg. set OE at 7016'. Removed BOP & installed wellhead. Installed plunger lift system. RDPU, cleaned location & continued prod. by plunger lift as downhole commingled in Skaggs Drinkard & Warren Abo-West Zones.

Skaggs Drinkard Zone (57000) perfs. fr. 6829'-6916' & Warren Abo-West Zone (62940) perfs. fr. 7004'-7232'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Specialist - Field Admin. DATE December 5, 2002

Type or print name Roy L. Wheeler, Jr. Telephone No. 915 758-6778

(This space for State use)

APPROVED BY DATE TITLE DATE

Conditions of approval, if any:

APPROVED BY
DATE

DEC 09 2002

APPROVED BY
DATE