

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35920
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name: Fred Turner Jr. B
8. Well No. 2
9. Pool name or Wildcat West Nadine Paddock-Blinberry
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560' Gr.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator P.O. BOX 2040 HOUSTON, TEXAS 77252	4. Well Location Unit Letter K : 2110 feet from the South line and 2090 feet from the West line Section 17 Township 20 S Range 38 E NMPM County Lea
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: **Running Production Casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-04-02 thru 07-05-02

RU Bull Rogers Casing Crew & run 165 jts 5-1/2", 17#, J-55, LT&C csg set @ 7250'. Float collar @ 7205'. Ran 60 centralizers. Cmt w/ BJ. Mixed & pumped 930 sx. Class 'C' 50:50:10 poz mix + 3% salt + .3% SMS + .5% BA-10 @ (11.6#-2.54). Tailed w/ 750 sx. Class 'H' + 6% BA-56 + 3% KCL + .2% SMS @ (15.6#-1.20). Displaced w/ 167.5 bbls water. Bumped plug w/ 2500 psi. Cmt in place 20:40 hrs 07-04-02. Floats held ok. Full returns w/ 78 bbls cmt circ. to surface. NU Kvaerner Nat 11" 3Mx7-1/16" Tbg head w/ blind flange. Tested to 2500 psi. Turned Over To Production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **ADM. SUPERVISOR DRILLING SVS.** DATE **08/27/02**

Type or print name **MIKE JUMPER**

Telephone No. **(713) 609-4846**

(This space for State use)
ORIGINAL SIGNED BY
PAUL F. KAUTZ

APPROVED BY **PETROLEUM ENGINEER** TITLE DATE

Conditions of approval, if any:

OCT 24 2002