APPLICATION TO DRILL

POGO PRODUCING COMPANY COVINGTON "A" FEDERAL # 39 UNIT "A" SECTION 26 T22S-R32E LEA CO. NM

12. TESTING, LOGGING, & COREING PROGRAM:

- A. Open hole logs: Run Dual Induction, SNP, Density, CNL, Gamma Ray, CAliper from TD to 4700'. Run Gamma Ray, Neutron from 4700' to surface.
- B. Rig up mud logger on hole at 4700' and keep on hole to TD.

C. No cores or DST's are planned at this time.

13. POTENTIAL HAZARDS:

No abnormal pressures or temperatures are expected. Hydrogen Sulfide gas may be encountered, H_2S detectors will be in place to detect any presence of unsafe levels of H_2S . No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operations of all equipment that will be used. Estimated BHP 3700 PSI & estimated BHT 145°

14. ANTICIPATED STARTING DATE AND DURATION OF OPERATION:

Roads and location construction will begin after the BLM approves the APD. Anticipated spud date will be as soon as pad & road construction has been completed. Drilling time for the well is estimated to take <u>35</u> days. If production casing is run an additional <u>30</u> days will be required to complete well and construct surface facilities.

15. OTHER FACETS OF OPERATION:

After running production casing, cased hole Gamma-Neutron & Collar logs will be run over all possible pay intervals. If commercial production from the <u>Bone Spring</u> pay is indicated it will be perforated and stimulated. Then if necessary the pay will be swab tested and completed as an oil well