

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Dry Hole

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

Sec 27, T20S, R37E, SE/SE - 680 FSL & 700 FEL (P)

5. Lease Designation and Serial No.

NM 2511

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU #171

9. API Well No.

30 025 35927

10. Field and Pool, or Exploratory Area

Cass Penn

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD - plugging

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-02: Reached total depth of 8210'. Logging.

7-11-02: Logging, evaluating.

7-12-02: Circulate and condition hole, POOH to 7717'. Pumped 1st plug - 35 sx cement @ 7717'. Pulled up to 5198', pumped 2nd plug- 35 sx cement @ 5198', POOH-WOC.

7-13-02: Ran in hole, tagged plug @ 5090' (plug from 5198-5090'), TOH to 2614', pumped 3rd plug - 55 sx cement @ 2614'. WOC. Tagged plug @ 2500' (plug from 2614-2500'). TOH to 1417' - pumped 50 sx cement @ 1417'. WOC. WOC. TIH w/cement retainer on wireline set @ 1260', sting into retainer - 5th plug - pumped 50 sx 17 sx (66') below retainer, 33 sx (125') above retainer (plug from 1326-1135'). 6th plug - pumped 15 sx from 62' to surface. Rigged down equipment. ND BOP.

7-14-02: Cut off casing, released rig.

2002

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

7-20-02

(This space for Federal or State office use)

Approved by

Conditions of approval if any

Title

Date

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

K2