

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor
1625 N. French Dr
Hobbs, NM 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

LEASE DESIGNATION AND SERIAL NO
NM 2511

1 a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1 b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Conoco, Inc.		8. FARM OR LEASE NAME SEMU #171	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705		9. API NO. 30 025 35927	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 680' FSL & 700' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Cass Penn	
14. PERMIT NO DATE ISSUED 5-31-02		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 27, T20S, R37E	
15. Date Spudded 6-22-02		12. COUNTY OR PARISH Lea	
16. Date T.D. Reached 7-10-02		13. STATE NM	
17. DATE COMP (Ready to prod) P & A 7-12-02		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8210'		21. PLUG, BACK T.D., MD & TVD plugged	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVC)*		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Pex-hals from TD to 5713', NGS-C from TD to 2613' bhc to TD to 5213'		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT, LB. IFT. 24#	DEPTH SET MD 1323'	HOLE SIZE 12 1/4"
CEMENTING RECORD Circulate 81bbls to pit		Amount Pulled none	
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) No perforations			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED			
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) WELL Status (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-- BBL GAS-- MCF WATER -- BBL GAS-OIL RATIO FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE TEST Period OIL-- BBL GAS -- MCF WATER -- BBL OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Inclination, logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Regulatory Agent (915) 684-6381 DATE 7-20-02			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Conoco, Inc., SEMU, Well #171, API # 30 025 35927, Sec 27, T20S, R37E, 680 FSL & 700 FEL, Lea County, NM

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1233'	
Salado	1318	
Tansil	2500	
Yates	2646	
Seven Rivers	2894	
queen	3409	
Penrose	3528	
Grayburg	3676	
San Andres	3916	
Glorieta	5170	
Paddock	5262	
Blinberry Mkr	5786	
Tubb Mkr	6390	
Drinkard	6722	
Abo	7008	
Strawn	7754	

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