PROPOSED WELL PLAN OUTLINE

WELL NAME LOCATION		Mever B31 #7 1410' FNL & 660 FWL, Sec 31, T2,					Ground I Kelly Busi	3498' 11' AGL	
Depth	FORMATION TOPS	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING PROGRAM	FRAC GRAD	FORM. PRES. GRAD.	Mud Weight & Type	Davs
0	(from <u>GL)</u>	Possible Hole Enlargement & Sloughing	EVALUATION	12-1/4"			Less than 8.3	8.4 - 9.5 Fresh	
	Top Salt (0) 1,410'				8-5/8", 24#, J-55 ST&C @ 1,400'				3
2000		Washouts in Salt Section		7-7/8"	Circulate Cement		Less than 8.4	10 Brine	
3000	Base Salt @ 2,565 Yates 2,700' 7 Rivers 2,960'		Mud Loggers @ 2,600' H2S monitor equipment on @ 2,600'						
4000	Queen 3,530' Penrose 3,660' Gravburg 3,810' San Andres 4,045'								
		Mud loss in San Andres is likely. Possible loss of returns.							
5000	Glorietta 5,275' Paddock 5,360'	Possible differential sticking thru Glorietta Possible lost returns.							8
6000	Blinebry 5,820' Tubb 6,345'	Differential sticking in Blinébry							
	Drinkard 13,680'								15
7000	Abo 6.940'		First Log Run: PEX_HALS_NGT SONIC TD - 5650' BHC Sonic- TD-2500 GR/Neut/Cal to surface					10 ppg Starch Gel	
8000	Strawn 7.580' Woodford 7,925' TD 7 .950'	Lost of full returns is likely upon drilling into Strawn. Offset data from: Mever B-4 #19	Second Log Run: 20-30 rotary sidewall cores Possible Third Run: FMI imaging log		5-1/2". 17#. L-80 LT&C set @ 7,950' Circula:e cement either single or 2 stage				20
9000									

DATE

16-Apr-02

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APPROVED

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