District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

Date

DISTRICT IV				
2040 Sout	h Pacheco,	Santa Fe,	NM	87505

OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 2040 South Pacheco Santa Fe, NM 87505 □ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number 1 Operator name and Address 017891 Pogo Producing Company
P. O. Box 10340, Midland, TX 79702-7340 <sup>3</sup> Reason for Filing Code NW

4 A	Pl Number		<sup>5</sup> Pool Name			ime			ool Code	
30 - 0 2	5-35936	;	W. Red Tank Delaware					51689	51689	
<sup>7</sup> Pr	operty Code	,	<sup>8</sup> Property Name				<sup>9</sup> Well Number			
9316			Coving	ton A Fe	ederal	(		42		
10 5	Surface	Location								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
J	26	22	32		1980	South	1980	East	Lea	
11	Bottom	Hole Loc	ation							

UI or lot no. Lot Idn Feet from the North/South Line Feet from the East/West line Section Township Range County 12 Lse Code <sup>13</sup> Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date 12/26/02 Pump

Oil and Gas Transporters 16 Transporter OGRID 19 Transporter Name and Address <sup>22</sup> POD ULSTR Location and Description 20 POD 21 O/G A / 2E / 22C / 22E

7440		Operating L.P.	2814//6	0	A/35/225/32E
		. Box 1188 ton, TX 77252			Covington A Fed #25 Battery
5097	Ł	co Inc.	2814777	Ģ	A/35/22S/32E Covington A Fed #25 Battery
	10 Desta Drive, Suite 416E Midland, TX 79705				Covington A red #23 battery
IV. Produced	Water	<b>7</b>		2.000	.,
23 POD			24 BOD III CTD Lease	tion and Day	

POD ULSTR Location and Description 2814778

Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD <sup>29</sup> Perforations 30 DHC, DC, MC 12/26/02 8905 8950 11/21/02 8490-8518 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 13-3/8 17-1/2 1050 sks 1017 12 - 1/48-5/8 4772 2950 sks 5 - 1/27-7/8 8950 1825 sks

J. Well Test D  35 Date New Oil	36 Gas Delivery Date 12/26/02	<sup>37</sup> Test Date 12/30/02	36 Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
12/26/02 41 Choke Size	12/20/02 42 Oil	12/30/02 43 Water .	24 hrs	45 AOF	Test Method
	162	310	139		Pump

41 Choke Size	42.00	49.144					
** Crioke Size	<sup>42</sup> Oil	<sup>43</sup> Water ,	4 Gas	45 AOF	** Test Method		
	162	310	139		Pump		
47 I hereby certify that the n complied with and that the to the best of my knowle	ules of the Oil Conservation Done information given above is adge and belief.	Division have been true and complete	OIL CONSERVATION DIVISION				
Signature:	- Imbert	/	Approved by:				
Printed name: Cathy	()		Title:				
Title: Sr. C	peration Tech		Approval Date:				
Date: 01/06	5/03 Phone: 91	15-685-8100		JAN 2	2 2 2003		
48 If this is a change of operator fill in the OGRID number and name of the previous operator							

**Previous Operator Signature** Printed Name Title