une 1990) DEPARTMENT OF THE INTERIOR OF AND		Budget Bureau No. 1004-0135 Expires: March 31, 1993
		5. Lease Designation and Serial No. NM-2379
Do not use this form for proposals to dri	AND REPORTS ON WELLS II or to deepen or reentry to a different reservoir. OR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation
1. Type of Well Oil Gas Well Well Other		8. Well Name and No. Covington A Federal #42
2. Name of Operator Pogc Producing Company 3. Address and Telephone No.		9. API Well No. 30-025-35936
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL, Section 26, T22S, R32E		10. Field and Pool, or Exploratory Area Red Tank Bone Spring 11. County or Parish, State Lea County, NM
) TO INDICATE NATURE OF NOTICE, REPORT, C	<u> </u>
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Spud	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

Spud & Set Surface Csg – MIRU Patterson #49. Spud well @ 21:00 hrs 11/21/02. Drld 17-1/2" hole to 1017'. TD reached @ 03:30 hrs 11/23/02. Ran 23 jts 13-3/8" 48# H-40 ST&C csg. TPGS @ 1017'. BJ cmt'd w/ 850 sks 65:35 POZ "C" @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 225 sks to surface. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's and test ok.

I hereby certify that the foregoing is true and correct igned	_{Title} Sr. Operation Tech	Date 12/02/02
This space to reperture safety the CRD		Date
productions of COPING! SGD.) DAVID R. GLASS	Title	Date
DEC 3 2002		