

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco, Inc., 10 Desta Dr., Suite 100W Midland, TX 79705		2. OGRID Number 005073	
3. Reason for Filing Code NW: 9-6-02			
4. API Number 30 - 0 25 35938	5. Pool Name North Hardy Strawn		6. Pool Code 96893
7. Property Code 13492	8. Property Name SEMU		9. Well Number 167

II. 10. Surface Location

UL or Lot No. G	Section 25	Township 20S	Range 37E	Lot. Idn. 	Feet from the 2250'	North/South Line North	Feet from the 1530'	East/West Line East	County Lea
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11. Bottom Hole Location

UL or Lot No. 	Section 	Township 	Range 	Lot. Idn. 	Feet from the 	North/South Line 	Feet from the 	East/West Line 	County
12. Lse Code F	13. Producing Method Code pumping	14. Gas Connection Date 9-6-02		15. C-129 Permit Number 		16. C-129 Effective Date 		17. C-129 Expiration Date 	

III. Oil and Gas Transporters

18. Transporter OGRID 	19. Transporter Name and Address 	20. POD 	21. O/G 	22. POD ULSTR Location and Description
138648	Amoco Pipeline ICT (Trucks) 502 NW Ave., Levelland, TX 79336-3914	2824131	O	Section 25, T20S, R37E
024650	Dynegy Midstream Services, LP, 6 Desta Dr., #3300, Midland, TX 79705	2824132	G	Section 25, T20S, R37E

IV. Produced Water

23. POD 0784950	24. POD ULSTR Location and Description Section 25, T20S, R37E
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V. Well Completion Data

25. Spud Date 7-13-02	26. Ready Date 9-6-02	27. TD 7932'	28. PBTD 7849'	29. Perforations 7648-7728'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32. Depth Set 1364'		33. Sacks Cement 230 bbls cement
7 7/8"	5 1/2"	7932'		1565 sx cement

VI. Well Test Data

34. Date New Oil 9-06-02	35. Gas Delivery Date 9-06-02	36. Test Date 9-09-02	37. Test Length 24	38. Tbg. Pressure 192	39. Csg. Pressure 265
40. Choke Size 30/64" (DHPump)	41. Oil 1208	42. Water 82	43. Gas 835	44. AOF 	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Ann E. Ritchie</i>		OIL CONSERVATION DIVISION Approved by: <i>PAUL E. KAUTZ</i> Title: <i>PERMISSIONS SUPERVISOR</i> Approval Date: OCT 29 2002	
Printed name: <i>Ann E. Ritchie</i>		Title	
Title: Regulatory Agent 915 684-6381, 686-5580		Approval Date:	
Date: 9-12-02	Phone: 686-5580/684-6381		
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

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