

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Oil Conservation
1625 N. Hobbs Blvd., N.M. 88101
SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5. LEASE DESIGNATION AND SERIAL NO. LC 031696 (A)	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Conoco, Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705 (915) 684-6381/686-5580						8. FARM OR LEASE NAME SEMU, Well #167	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2250' FNL & 1530' FEL (G) At top prod. interval reported below At total depth						9. API NO. 30 025 35938	
14. PERMIT NO. DATE ISSUED 5-30-02						10. FIELD AND POOL, OR WILDCAT North Hardy Strawn	
15. Date Spudded 7-13-02		16. Date T.D. Reached 7-29-02		17. DATE COMP (Ready to prod) 9-6-02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3519'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7932'		21. PLUG, BACK T.D., MD & TVD 7849'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Strawn @ 7648-7651', 7668-7714', 7722-7728'		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well) Casing Size Weight, LB. IFT. Depth Set MD Hole Size Cementing Record Amount Pulled 8 5/8" 24# 1364' 12 1/4" 230 bbls cement none 5 1/2" 15.5# 7932' 7 7/8" 1565 sq cement none		29. LINER RECORD Size TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) 30. TUBING RECORD Size DEPTH SET (MD) PACKER SET (MD) 2 7/8" 7730'		31. PERFORATION RECORD (Interval, size and number) ORIG. SGD. GARY GOURLLEY Srawn @ 7648-7651, 7668-7714, 7722-7728'	
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED 7648-7728' acid job		33. PRODUCTION DATE FIRST PRODUCTION 9-6-02 PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) Downhole pump WELL Status (Producing or shut-in) Producing DATE OF TEST 9-9-02 HOURS TESTED 24 CHOKER SIZE 30/64" PROD'N. FOR OIL-- BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO TEST Period 1208 835 82 691 FLOW TUBING PRESS. 192 CASING PRESSURE 265 CALCULATED 24-HOUR RATE OIL-- BBL. GAS-- MCF. WATER-- BBL. OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) sales		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS C-104, Inclination, logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Regulatory Agent (915) 684-6381				DATE 9-12-02	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Handwritten signature/initials.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Conoco, Inc., SEMU, Well #167, API # 30 025 35938, Section 25, T20S, R37E, Lea County, NM	Rustler Top Salt Yates Seven Rivers Queen Penrose Grayburg San Andres Glorieta Blinbry Mkr Tubb Mkr Drinkard Abo Strawn Woodford	1312 1398 2668 2920 3494 3614 3764 3982 5264 5830 6342 6673 6936 7610 7854'	