

160-5
990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec. 25, T20S, R37E, 2250' FNL & 1530' FEL (G)

5. Lease Designation and Serial No.

LC 031696 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #167

9. API Well No.

30 025 35938

10. Field and Pool, or Exploratory Area

North Hardy Strawn

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, casing & TD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

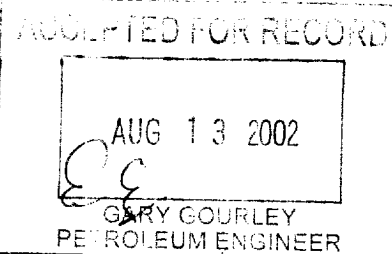
7-13-02: Well spudded, drilling 12 1/4" hole.

7-15-02: Ran 8 5/8", J-55, LSS casing to 1364'. Cemented with 182 bbls lead cement, 48 bbls tail cement, displaced w/H2O, bumped plug w/850 psi. Circulated 78 sx to pit. WOC. Tested annular 1500 psi. Casing 2360 psi for 30 min.

7-29-02: Reached total depth - logging.

7-30-02: Ran in hole w/ 5 1/2" casing set @ 7932'. Float collar @ 7849' and DV tool set @ 6881'. Circulate hole.

7-31-02: Rigged up cementers, cement 1st stage: pumped 160 sx cement, bumped plug w/1750 psi, circulated 44 bbls to pit, open DV tool, WOC, 2nd stage: pumped 770 sx lead, 635 sx tail, displaced with 182 bbls H2O, bumped plug 2/3333 psi. Circulated 23 bbls to pit. ND BOP, cut off 5 1/2" casing, NU wellhead, tested wellhead to 3000 psi for 15 min. Released rig.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

8-8-02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW