

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FWL, Section 19, T22S, R32E

5. Lease Designation and Serial No.

NM-90587

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Livingston Ridge 19 Fed #

9. API Well No.

30-025-35960

10. Field and Pool, or Exploratory Area *East*  
Livingston Ridge Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 11" hole to 4390'. TD reached @ 04:00 hrs 01/08/03. Ran 102 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 1035 sks 65:35 POZ "C" @ 12.4 ppg followed by 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 122 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 3000# ok.

TD & Production Csg - Drld 7-7/8" hole to 8650'. TD reached @ 22:00 hrs 01/13/03. Logged well w/ Baker Atlas. Ran 194 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. BJ cmt'd 1<sup>st</sup> stage w/ 686 sks Cl "H" + additives @ 15.7 ppg. Circ 57 sks to surface. Cmt'd 2<sup>nd</sup> stage w/ 610 sks Cl "C" + additives @ 14.09 ppg. Circ 48 sks to surface. Cmt'd 3<sup>rd</sup> stage w/ 282 sks 65:35 POZ "C" @ 12.4 ppg followed by 100 sks Cl "C" @ 14.8 ppg. CBL ran 01/22/03. TOC @ surface.

FEB 2003  
RECEIVED  
Hobbs  
OCD

14. I hereby certify that the foregoing is true and correct

Signed Cathy Imbarber

Title Sr. Operation Tech

Date 2/10/03

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

*K2*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.