Office		ate of New IV			R	evised March 25, 1999
DISTRICT I	Energy, Min	erals and Na	tural Resources	WELL API N	IO.	
1825 N. French Dr., Hobbs NM 88240 DISTRICT II OIL CONSERVATION DIVISION			30-025-36005			
1301 W. Grand Avenue, Artesia NM 88.		South St. Fr		5 Indicate T	5. Indicate Type of Lease	
DISTRICT III				STATE		_
1000 Rio Brazos Rd., Aztec NM 87410	Santa Fe	, New Mexico	87504-2088		& Gas Lease	
DISTRICT IV				o. State Oil	V-2443	
1220 S. St. Francis Dr., Santa Fe, NM 8				7 Logge No		greement Name
	SUNDRY NOTICES AND RE	PORTS ON WE	LLS	7. Lease Na	ine or our A	greement Name
(DO NOT USE THIS FORM FO	R PROPOSALS TO DRILL OR TO	DEEPEN OR PLU	G BACK TO A			
1	E " APPLICATION FOR PERMIT" (F	-ORIVI C-101) FOR	30011			
PROPOSALS.)				L	otus ALT	State
1. Type of Well:	Vell Other					
Oil Well X Gas V	Vell Other			8. Well No.		
Name of Operator				0. **********	3	İ
	Yates Petroleum Corp	oration		O Paol Non	ne or Wildcat	
Address of Operator			0040			ge Delaware
	105 South 4th Str., Art	esia, NM 8	8210	SE LIVI	ngston Kid	ge Delaware
4. Well Location						
	660 feet from the	North li	ne and 1980	_ feet from th	ne <u>W</u> e	est line
Office Letter				_		100
Section 32	Township 22S		2E NMPM		county	Lea
March 1	10. Elevation (Show whether	DF, RKB, RT,	GR, etc.)	1.5	34,444	44
	3552' GF	₹			19.52 M. 15.14	100
14 Ol I Assessed	e Box to Indicate Nature		port, or Other Data			·
11. Check Appropriat	e box to indicate Nature	1	SUBSECUE	NT REPORT	OF:	
NOTICE	OF INTENTION TO:		30000			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	RI	EMEDIAL WORK	ALTERING CA	ASING	
	CHANGE PLANS		OMMENCE DRILLING OPNS.	PLUG AND A	BANDONMENT	
TEMPORARILY ABANDON						
PULL OR ALTER CASING	MULTIPLE COMPLETION	c.	ASING TEST AND CEMENT JOB			
	1	一一一。	THER: Comple	tion Operations	·	X
OTHER:						
12. Describe proposed or	completed operations. (Clearly	state all pertine	ent details, and give pertinent	dates, including e	stimated date	
12. Describe proposed or		state all pertine	ent details, and give pertinent	dates, including e	stimated date	
12. Describe proposed of	completed operations. (Clearly	state all pertine	ent details, and give pertinent	dates, including e	stimated date	
12. Describe proposed or of starting any propose or recompilation.	completed operations. (Clearly ed work). SEE RULE 1103. Fo	state all pertine or Multiple Comp	ent details, and give pertinent eletions: Attach wellbore diag	dates, including e ram of proposed	estimated date completion	
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Describe proposed or of starting any propose or recompilation. 12-4-02 Perforate:	completed operations. (Clearly ed work). SEE RULE 1103. Fo	state all pertine or Multiple Comp	ent details, and give pertinent pletions: Attach wellbore diag	dates, including e ram of proposed	estimated date completion	guns (1JSPF).
Describe proposed or of starting any propose or recompilation. 12-4-02 Perforate:	completed operations. (Clearly ed work). SEE RULE 1103. Fo	state all pertine or Multiple Comp	ent details, and give pertinent pletions: Attach wellbore diag	dates, including e ram of proposed	estimated date completion 4" casing	guns (1JSPF).
12. Describe proposed or of starting any propose or recompilation. 12-4-02 Perforate Acidized w/2850 ga	completed operations. (Clearly ed work). SEE RULE 1103. For deciding the second	state all pertine or Multiple Comp -8302' (5), 8 v/52 ball sea	ent details, and give pertinent pletions: Attach wellbore diagrams at 2336-8350' (15), 8390 plers.	dates, including e ram of proposed I-8398' (9) W/	estimated date completion 4" casing	guns (1JSPF).
12. Describe proposed or of starting any proposed or recompilation. 12-4-02 Perforate Acidized w/2850 gather 12-7-02 Pumped leading to the starting and proposed or recompilation.	completed operations. (Clearly ed work). SEE RULE 1103. For d 8268-8272' (5), 8298 al 7-1/2% IC/HCl acid v Delta 140 frac via 5-1/2	state all pertine or Multiple Comp -8302' (5), 8 v/52 ball sea 2" casing. (2	ent details, and give pertinent pletions: Attach wellbore diagrams and 3336-8350' (15), 8390 alers.	dates, including eram of proposed	estimated date completion 4" casing	guns (1JSPF). ED Hobbs OCD
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12. Describe proposed or of starting any propose or recompilation. 12-4-02 Perforate Acidized w/2850 gas 12-7-02 Pumped In 12-9-02 Perforate gals 7-1/2% IC/HC 12-11-02 Perforate 75', 76', 80', 7056-IC/HCI w/24 ball sow/500 gals 7-1/2% 12-17-02 Pumped Interest certify that the insignature	completed operations. (Clearly ed work). SEE RULE 1103. For d 8268-8272' (5), 8298 al 7-1/2% IC/HCl acid was decided as a color of the	state all pertine or Multiple Composition Multiple	ent details, and give pertinent oletions: Attach wellbore diagrams and size pertinent oletions: Attach wellbore diagrams and size per LC sand - 1.7810' (7), 7964-7990' (7804-7810' w/750 gal 50', 68', 70', 6842-42' (9-41' w/33 holes. Acid ole gals 7-1/2% IC/HCI of the size per large and belie Regulatory Compliance.	dates, including eram of proposed 1-8398' (9) w/s 824 sx) 1 (27). Acidiz s 7-1/2% IC/s 7-1/2% IC/s 45', 47', 69 dized 7056-7 w/24 ball sea 40 Super LC f. Technician	estimated date completion 4" casing the cas	guns. (1JSPF). Hobbs 1990' w/1000 coall sealers. 1, 63', 65', 74', 1) gals 7-1/2% ized 6706-7141'
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12. Describe proposed or of starting any propose or recompilation. 12-4-02 Perforate Acidized w/2850 gas 12-7-02 Pumped II 12-9-02 Perforate gals 7-1/2% IC/HCI 12-11-02 Perforate 75', 76', 80', 7056-IC/HCI w/24 ball sw/500 gals 7-1/2% 12-17-02 Pumped II 12-17-02 Pumped II 12-17-02 Pumped II 12-17-02 Pumped II 12-17-03 Pumped II 12-17	completed operations. (Clearly ed work). SEE RULE 1103. For d 8268-8272' (5), 8298 at 7-1/2% IC/HCl acid was deep for the following of the fol	state all pertine or Multiple Composition Multiple	ent details, and give pertinent oletions: Attach wellbore diagrams and size pertinent oletions: Attach wellbore diagrams and size per LC sand - 1.7810' (7), 7964-7990' (7804-7810' w/750 gal 50', 68', 70', 6842-42' (9-41' w/33 holes. Acid ole gals 7-1/2% IC/HCI of the size per large and belie Regulatory Compliance.	dates, including eram of proposed 1-8398' (9) w/ -824 sx) 1 (27). Acidizes 7-1/2% IC/ 1, 45', 47', 69 dized 7056-7 w/24 ball sea 40 Super LC Technician	estimated date completion 4" casing the cas	guns (1JSPF). (Hobbs 000) (1990' w/1000 call sealers. (1, 63', 65', 74', 0) gals 7-1/2% ized 6706-7141' (12/26/02)

State of New Mexico

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