

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO

30-025-36006

5. Indicate Type of Lease

State

☒

Fee

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6. State Oil & Gas Lease No.

VB-0134

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL



GAS WELL



DRY



OTHER



7. Lease Name or Unit Agreement Name

Kiwi AKX State

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

10

3. Address of Operator

105 South 4th St., Artesia, NM 88210

9. Pool Name or Wildcat

East Livingston Ridge Delaware

4. Well Location

Unit Letter

K

1980

Feet From The

South

Line and

1980

Feet From The

West

Line

16

Section

22S

Township

32E

Range

NMPM

Lea

County

10. Date Spudded

10/10/02 RH

10/16/02 RT

11. Date T.D. Reached

11/4/02

12. Date Completed (Ready to Prod)

11/26/02

13. Elevations (DF & RKB, RT, GR, etc.)

3719' GR

14. Elev. Casinghead

15. Total Depth

8885'

16. Plug Back T.D.

8844'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled by

Rotary Tools

Cable Tools

40-8885'

19. Producing Interval (s), of this completion - Top, Bottom, Name

8258-8264' and 8502-8670' Basal Brushy Canyon

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL and Lateralog

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
13-3/8"	48#	855'	17-1/2"	750 sx (Circ)	
8-5/8"	32#	4596'	11"	1450 sx (Circ)	
5-1/2"	15.5# and 17#	8885'	7-7/8"	1175 sx (Circ)	

24.

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

8502-8510' (5) 8616-8634' (19) 8662-8670' (9)
8258-8264' (7)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
8502-8670'	Frac w/104650# 20/40 Super LC
8258-8264'	Acidized w/1000 gals 7-1/2% acid
8258-8264'	Frac w/41920# 20/40 Super LC

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. Or Shut-in)	
11/27/02	Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - BBl	Gas-MCF	Water - BBl	Gas - Oil Ratio
12/4/02	24			14	0	207	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water-Bbl	Oil Gravity - API	
			14	0	207		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Frank Moreno

30. List Attachments

Logs and Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature Stormi Davis Name Stormi Davis Title Regulatory Compliance Technician Date 12/4/02

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

38. GEOLOGIC MARKERS

					TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		NAME	MEAS. DEPTH
Rustler	886'					
Top of Salt	968'					
Btm of Salt	4450'					
Bell Canyon	4754'					
Cherry Canyon	5740'					
Brushy Canyon	7440'					
Bone Spring	8706'					