NO. OF COPIES RECI	EIVED	İ _	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		<u>L</u>	
IRANSPORTER	OIL		
	GAS		
OPERATOR			

	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL O	GAS		
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator	N OTI COMBANY				
	WILSON OIL COMPANY Address					
	Box 457 Arte	sia, New Mexico 88210				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Ga				
	Recompletion Change in Ownershi	Oil Dry Gas Casinghead Gas Conden	=			
		Sexaco #4 State A				
II. DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease State, Federa			
	Lea State	4 Lynch Yates	- 7 Rivers	State B 163		
	Location Unit Letter / H.G.; 198	Feet From The N Lin	e and 1980 Feet From	The E (Ctr. Lot 7)		
	Line of Section 2 Tow	nship 21 Range	33 , NMPM, Let	County		
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is TA			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	Texas New Mexico Pip	peline Inghead Gas or Dry Gas	Box 1510, Midland, Ter Address (Give address to which appro	xas 79701 wed copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	If well produces oil or liquids, give location of tanks.	н 2 21 33				
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	12-3-33	2-13-34	3785 Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 3794 DF	Name of Producing Formation Yates - 7 Rivers	3732			
	Perforations	14LES - / RIVELS		Depth Casing Shoe		
				3649		
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEF TH SET			
		D ALLOWANT TO COMPANY	the second second values of load ail	and must be equal to or exceed top allows		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ist, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	CACWELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			1 Chart (p)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV.	ATION COMMISSION		
			APPROVED			
	Commission have been complied value is true and complete to the	vith and that the information given best of my knowledge and belief.	BY	BY Myly		
	\$10,000. Blanket Bond in		TIPLE JUMENISOR DISTRICT			
	2		11// = ================================	compliance with RULE 1104.		
	no of Am	M	To all a segment for allo	wahla for a nawly drilled or deepened		
	/Sign	ature)	well, this form must be accomp	anied by a tabulation of the deviation		

Vice President, Wilson Oil Company (Title)

June 11, 1970

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weils.