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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 2 11 21 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - B-163

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NONE
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	N. M. "A" State
4. Location of Well	9. Well No.
UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM	5
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat
	Lynch
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3785' (D. F.)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following work has been completed on subject well:

1. Pull the pump equipment, perforate 5 1/2" O. D. Casing with 2 jet shots at 3608', 3614', 3622', 3628', 3633', 3639', 3646', 3653', 3659', 3664', 3670', 3677', 3683', 3692', 3706', 3714', 3720', 3728', and 3732'.
2. Set packer at 3595', and acidize with 100 gallons gelled acid, 200 pounds rock salt, followed with two equal 1000 gallon stages of 15% NE acid, separated by 100 gallons gelled acid and 250 pounds rock salt. Swab well, recover load, and Test.
3. On 24 Hour Potential Test ending 3:00 P. M. January 31, 1967, well Pumped 18 BBL Oil & 390 BBL Water.
GOR - TSTM, GRAVITY - 30.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE February 1, 1967
APPROVED BY Joe X. Roney TITLE Assistant District Superintendent DATE _____
CONDITIONS OF APPROVAL, IF ANY: