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NEW MEXICO OIL CONSERVATION COMMISSION OFFICE O. G. B.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 17 11 45 AM '67

Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	N. M. State - B-163	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N. M. "A" State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Lynch
15. Elevation (Show whether DF, RT, GR, etc.) 3785' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Pull the pump equipment, and perforate 5 1/2" O. D. Casing with two jet shots at 3608', 3614', 3622', 3628', 3633', 3639', 3646', 3653', 3659', 3664', 3670', 3677', 3683', 3692', 3702', 3706', 3714', 3720', 3728', and 3732'.
2. With packer set at 3595', acidize with 100 gallons gelled acid with 200 pounds rock salt, followed with two equal 1000 gallon stages of 15% NE acid, separated by 100 gallons gelled acid, and 250 pounds rock salt.
3. Swab well, recover load, Test, and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE January 16, 1967

APPROVED BY _____ TITLE _____ DATE AN 18 1967

CONDITIONS OF APPROVAL, IF ANY:

INSTRUMENT DISTRICT NO. 1