

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY
The Texas Company

State of New Mexico "A"

Company or Operator
Well No. 5 in SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 2 Lease 21-S
R. 33-E, N. M. P. M., Lynch Field, Lea County.
Well is 990 feet south of the North line and 330 feet west of the East line of Section 2
If State land the oil and gas lease is No. B-163 Assignment No. - -
If patented land the owner is - -, Address - -
If Government land the permittee is - -, Address - -
The Lessee is The Texas Company, Address Box 1720, Ft. Worth,
Drilling commenced March 26, 1952 Drilling was completed May 4 1952
Name of drilling contractor J.C. Clower, Address Eunice, New Mexico
Elevation above sea level at top of casing 3785 (DF) feet.
The information given is to be kept confidential until - - 19- -

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	5½"	3731	1400	Hallib	- -	- -

PLUGS AND ADAPTERS

Heaving plug—Material	— —	Length	— —	Depth Set	— —
Adapters—Material	— —	Size	— —		— —

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
-	-	- -	-	-	-	- -

Results of shooting or chemical treatment_____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3753 feet, and from - feet to - feet.
Cable tools were used from 0 feet to 3753 feet, and from - feet to - feet.

PRODUCTION

Put to producing May 4, 1952

The production of the first 24 hours was 53 barrels of fluid of which 100 % was oil; - % emulsion; - % water; and - % sediment. Gravity, Be 30.0

If gas well, cu. ft. per 24 hours - - Gallons gasoline per 1,000 cu. ft. of gas - -

Rock pressure, lbs. per sq. in. - -

EMPLOYEES

EMPLOYEES	
Frank Allen	Driller Barnett
O'Brien	Driller Moffenger

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas 5-16-52

Place

Date: 2/1/2018

Name St. Paul

Position **District Superintendent**

Representing **The Texas Company**

Company or Operator.

Address **Box 1270, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	130	130	Lime, sand and shale
130	995	865	Red shale
995	1040	45	Water sand
1040	1530	490	Red sandy shale
1530	1830	300	Anhy
1830	2300	470	Anhy, shale
2300	2435	135	Salt & anhy
2435	3090	655	Salt & Potash
3090	3380	290	Salt & anhy
3380	3530	150	Lime
3530	3590	60	Sandy shale
3590	3753	163	Lime
			Total Depth

All measurements from derrick floor or 3' above ground.

Well drilled with cable tools to a total depth of 3753. On 5-3-52, well filled 2940' with oil, no water, in six hours. On potential test ending 5-4-52, well pumped 53 barrels of oil in 4 hours and 15 minutes. No casing or tubing pressure. GOR TSTM GRA. 30.0