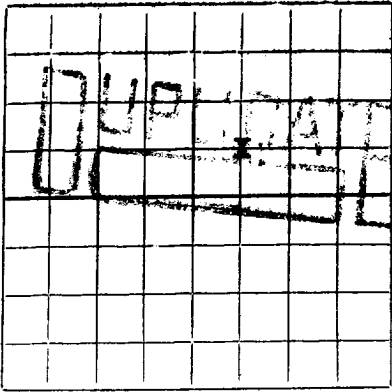


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD DEC 8 1953

OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Emperor Oil Co.

(Company or Operator)

Amerada State B

(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 13, T. 21, R. 33, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from East line and 1980 feet from North line

of Section 13. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 4, 1953. Drilling was Completed December 5, 1953.

Name of Drilling Contractor J. C. Clower

Address Box 380, Eunice, New Mexico

Elevation above sea level at Top of Tubing Head 3757 Gr. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from 1000 to 1055 feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
145	13 3/8	Pulled					
830	10 3/4	Pulled					
1340	8 5/8	Pulled					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from 0 feet to 3540 T.D. feet, and from feet to feet.

PRODUCTION

Put to Producing.....**None**....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil; None % was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....~~None~~ M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1813	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1900	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3475	T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Caliche				
25	136	116	Sand				
136	830	694	Red Bed				
830	1000	170	Red sandy shale				
1000	1055	55	Water Sand				
1055	1813	758	Red sandy shale				
1813	1840	27	Anhyd.				
1840	1950	110	Anhyd. & shale & salt				
1950	3475	1525	Salt				
3475	3540	65	Lime & anhyd.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 8, 1953

.....
(Date)

Company or Operator..... **Emperor Oil Co.**.....

Address.....1810 Electric Bldg., Fort Worth, Texas

Name Jack D. Tuttle

Position or Title.....**Supt.**.....