NEW MEXICO OIL CONSERVATION COMMISSION Santa/He, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

.....Depth Cleaned Out.....

7.004	AREA 640 AC	DEG.	_ (of the Commiss	sion. Submit in	QUINTUPLIC	ATE.		
LUCA	TE WELL CO	RRECTLY							
	Praedae	(Company or O			Hear Maries Phate (Lease)				
Vell No	1	, in	1/4 o	f 35 ½	, of Sec	13 , T	23.4 , R	, NMP	
	Villent		•		Pool,	<u>ia</u>		Coun	
ell is	1860	feet from	ı I		line and	660	feet from	South	
Section	29	If	State La	nd the Oil and	Gas Lease No.	is	-5000		
					9 🏂 Drillin	g was Completed	Septembe	r 2 , ₁₉ _ 5	
ame of Dri	illing Contra	ctor		Drilling	Conjusty	*		•	
.ddress			OP Pho	te Durk D	allding, (Massa, Sun			
levation abo	ove sea level	at Top of Tub	ing Head	No tests	ing rea	The in	formation given is to	be kept confidential un	
300		mtial	, 19.						
				oır	SANDS OR Z	ONES			
o. 1, from	Hone B	ne of the last of	4 o		No. 4	, from	to	•••••	
o. 2, from	o. 2, fromto								
o. 3, from			to		No. 6	, from	to	•••••	
				IMPORT	ANT WATER	SANDS			
nclude data	on rate of w	vater inflow as	nd elevati	on to which w					
o. 1, from	Hone is	egyző er e	4	to			feet		
o. 2, from				to	ofeet.				
o. 3, from				to	ofeet.				
lo. 4, from			· • • • • • • • • • • • • • • • • • • •	to			feet		
				C	ASING RECO	RD			
	WEIG	HT NEV	v or		KIND OF	CUT AND			
9-5/6"C	PER FO	OOT US	ED	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE	
7-2/0				and a contract		ware base	nd de parter		
	<u> </u>	<u> </u>				<u> </u>			
				MUDDING A	ND CEMENT	ING RECORD			
		WHERE N		. SACKS CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED	
SIZE OF HOLE	SIZE OF CASING		0-			v			
	SIZE OF CASING			to cal o			Burton		
	SIZE OF CASING	SET		is cal o			borton		

DECORD OF DRILL-STEM AND SPECIAL TO 'TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. No cores or drill stem tests were obtained Cable tools were used from ______feet to ______feet, and from ______feet to ______feet to _____ PRODUCTION Put to Producing...., 19...... Gravity..... liquid Hydrocarbon. Shut in Pressure......lbs. Length of Time Shut in.... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH (EOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico 1834 T. Anhv..... T. Qio Alamo..... T. Devonian Salt. 2315 Т. T. T. Silurian Kirtland-Fruitland 310 B. Salt..... T. Montoya.... T. Farmington..... 3568 T. Pictured Cliffs.... Simpson..... 4005 T. McKee..... Menefee..... T. Oueen..... T. Ellenburger.... Point Lookout.... Grayburg..... Т. T. T. Gr. Wash.... Mancos..... T. Dakota T. San Andres Т. Granite T. Glorieta T. T. Morrison Drinkard..... Т. T. T. Tubbs T. Т. Т. T. Penn Т FORMATION RECORD Thickness in Feet Thickness in Feet Formation From To Formation From To 103 Red Stale **Anterdrite** Anhydrite and Salt Anhydrite and Cyp. and Sand Lina ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. September 27, 1956

Senboard Oll Compare

Company or Operator.

Name.....

(Date)

Dox 352, Midland, Texas

Position or Title.