

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

OIL CONSERVATION COMMISSION

Fort Worth 2, Texas, September 6, 1951

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico,

Place

Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

HUDSON & HUDSON

AMERADA-STATE

Well No. 1 in

Company or Operator

Lease

of Sec. 24, T 21S, R 33E, N. M. P. M., Wildcat Field, Lea County.

N

The well is 660 feet (N.) (S.) of the North line and 990 feet (E.) (W.) of the East line of Section 24.

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-10708 Assignment No. 2

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is

Address

AREA 640 ACRES

LOCATE WELL CORRECTLY

Cable Tools.

We propose to drill well with drilling equipment as follows: Rotary and

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 Blanket Bond on File at Santa Fe, New Mexico.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8-5/8"	24#	New	1600'	Cemented	100 Sx.
7-3/8"	7"	20#	New	4200'	Cemented	500 Sx.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4200 feet.

Additional information:

SEP 21 1951

Approved

except as follows:

200 feet of surface pipe must be run as 8 1/2" casing cemented back to surface

19

Sincerely yours,

HUDSON & HUDSON

Company or Operator

By

Position

Partner

Send communications regarding well to

Name William A. Hudson,

Address 1810 Electric Building

Fort Worth-2, Texas

OIL CONSERVATION COMMISSION

By

Title

Oil & Gas Inspector

[Handwritten signature]

1892-93