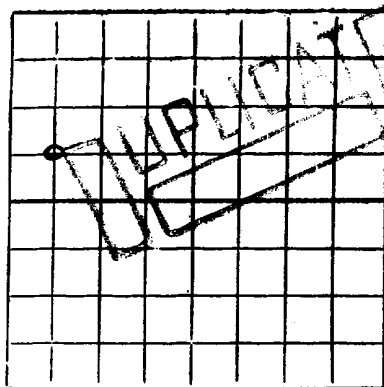




NEW MEXICO OIL CONSERVATION COMMISSION

DOBB'S OFFICE

Santa Fe, New Mexico

1986 SEP 24 AM 7:47

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

WILLIAM A. HUDSON & EDWARD R. HUDSON

(Company or Operator)

AMERADA-STATE

(Lease)

Well No. 2, in SW 1/4 of NW 1/4, of Sec. 26, T. 21-S, R. 33-E, NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from North line and 660 feet from West line

of Section 26. If State Land the Oil and Gas Lease No. is E-1128

Drilling Commenced 7-30-56, 1956 Drilling was Completed 9-13-56, 1956

Name of Drilling Contractor J. C. Clower

Address P. O. B. 1107, Eunice, New Mexico

Elevation above sea level at Top of Tubing Head 3723'. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 990 to 1030 feet.
No. 2, from 4120 to 4125 feet.
(2500' Sulphur Water in the Hole)
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"			86'		86'		
8-5/8"			1323		1323'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well plugged and abandoned.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from 0 feet to 4125 feet, and from.....feet to.....feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1745	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1850	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3524	T. Montoya.....	T. Farmington.....
T. Yates.....	3842	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	4076	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
FORMATION RECORD ATTACHED HERETO.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

September 17, 1956
1810 Electric Building (Date)
Company or Operator WILLIAM A. & EDWARD R. HUDSON Press Fort Worth, Texas
Name *Edward R. Hudson* Position or Title Partner

FORMATION RECORD

From	To	Total	Formation	From	To	Total	Formation
0	6	5	Cellar	3190	3200	10	Salt
6	82	76	Sand	3200	3240	40	Salt & Poly
82	180	98	Red Rock	3240	3245	5	Anhydrite
180	190	10	Hard Sand	3245	3335	90	Salt
190	200	10	Red Shale	3335	3415	80	Salt & Poly
200	216	16	Hard Sand	3415	3420	5	Anhydrite
216	250	34	Sandy Shale	3420	3542	122	Salt & Poly
250	785	535	Red Shale	3542	3550	8	Anhydrite
785	830	45	Blue Sandy Shale	3550	3568	18	Salt & Anhydrite
830	845	15	Red Shale & Sand	3568	3616	48	Anhydrite
845	850	5	Red Shale	3616	3695	79	Lime
850	865	15	Sandy Shale	3695	3705	10	Broken Lime
865	879	14	Blue Shale	3705	3892	187	Lime
879	990	111	Red Shale	3892	3895	3	Sandy Shale
990	1030	40	Red Sand & Water Sd.	3895	4010	100	Lime
1030	1040	10	Sand	4010	4020	10	Lime & Dolomite
1040	1065	25	Sand & Red Rock	4020	4025	5	Broken Lime
1065	1076	10	Hard Sand	4025	4030	5	Lime
1075	1110	35	Sand	4030	4040	10	Broken Lime
1110	1125	15	Sandy Shale	4040	4048	8	Lime
1125	1165	40	Red Sandy Shale	4048	4055	7	Broken Lime
1165	1215	50	Red Shale	4055	4065	10	Lime & Dolomite
1215	1230	15	Red Sandy Shale	4065	4085	20	Broken Lime
1230	1280	50	Red Shale	4085	4125	40	Lime
1280	1285	5	Anhydrite	4125			TOTAL DEPTH
1285	1325	40	Red Shale				
1325	1370	45	Red Rock				
1370	1395	25	Hard Sandy Red Shale				
1395	1440	45	Red Shale				
1440	1480	40	Red Rock				
1480	1743	263	Red Shale				
1743	1893	150	Anhydrite				
1893	1980	87	Salt				
1980	1995	15	Salt & Anhydrite				
1995	2040	45	Salt, Anhy. & Red Rock				
2040	2075	35	Anhydrite				
2075	2080	5	Blue Shale				
2080	2090	10	Red Shale & Salt				
2090	2260	170	Salt & Anhydrite				
2260	2440	180	Salt				
2440	2560	120	Salt & Poly				
2560	2665	105	Salt & Anhydrite				
2665	2725	60	Salt & Poly				
2725	2805	80	Salt				
2805	2845	40	Salt & Poly				
2845	2915	70	Salt				
2915	2940	25	Anhydrite				
2940	2950	10	Salt & Poly				
2950	3010	60	Salt & Anhydrite				
3010	3175	165	Salt & Poly				
3175	3190	15	Clay				

WELL PLUGGED AND ABANDONED.

