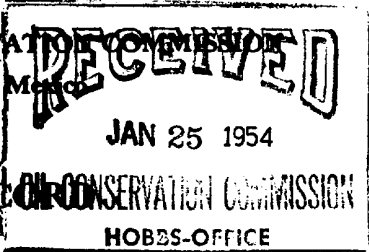


AREA 640 ACRES  
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



WELL RECORD  
OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Valma Petroleum Corporation  
(Company or Operator) State "A"  
(Lease) 33

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 29, T. 21-S, R. 19-E, NMPM.  
Wildcat Pool, Lea County.

Well is 1980 feet from East line and 2030 feet from North line  
of Section 29. If State Land the Oil and Gas Lease No. is B-10996

Drilling Commenced 12-27-1953 Drilling was Completed 1-10-1954

Name of Drilling Contractor Valma Petroleum Corporation - Company Tools

Address Box 1955, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3628 The information given is to be kept confidential until  
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Noted - (Rotary) to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	40#	New	315'	Baker	None	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-1/2	10-3/4	315'	200	Pump	36	75 Sx.
7-7/8	None	None	1600	Pump	45	28.5 T
Lost circulation at 4052'.						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

E. RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4203 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing D & A, 19.  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1630		T. Devonian		T. Ojo Alamo
T. Salt	1795		T. Silurian		T. Kirtland-Fruitland
B. Salt	3370		T. Montoya		T. Farmington
T. Yates	4030		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	4130		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Red Bed				
315	1610	1295	Red Bed & Shells				
1610	1780	170	Anhydrite				
1780	2132	352	Salt & Anhydrite				
2132	2372	240	Salt, Anhydrite & Gyp				
2372	2760	388	Salt and Anhydrite				
2760	3489	729	Salt, Anhydrite & Gyp				
3489	3521	32	Anhydrite & Lime				
3521	3565	44	Lime				
3565	3606	41	Anhydrite				
3606	3637	31	Anhydrite & Gyp				
3637	3674	37	Lime & Anhydrite				
3674	3712	38	Sandy Lime				
3712	3715	3	Sandy Lime broken w/Anhy.				
3715	3774	59	Lime & Gyp				
3774	3966	192	Anhydrite & Lime				
3966	4056	90	Lime & Gyp				
4056	4203	147	Broken Lime & Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

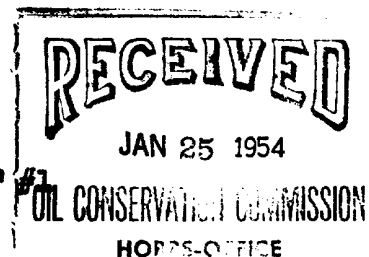
1-20-54

(Date)

Company or Operator Velma Petroleum Corporation Address Box 1955, Hobbs, New Mexico  
Name Roy J. Jernick Position or Title Vice President

VELMA PETROLEUM CORPORATION

STATE "A" #1



SUPPLEMENT LOG -

THREE DST's TAKEN ON WELL:

- DST #1 3640-3715' - weak blow for 45 min. and died. Recovered 540' black salt water, 90' drilling fluid. IF = 60#  
FF = 325# SIP = 1005# Hyd. = 1890#
- DST #2 3790-3840' - good blow for 30 min., fair blow 35 min. Died after 1 hr. 20 min. Recovered 2670' black salt water, 60' drilling fluid.
- DST #3 4023-4107' - fair blow immediately. Blow 35 min. - died. Tool open 1 hr. 30 min. Recovered 1350' salt water.