

September 15, 1950

Hudson and Hudson
1810 Electric Building
Fort Worth, Texas

Dear Sir:

Enclosed please find your final report of plugging on your well in C-SW¹/₄ of Sec. 35-21S-33E, Amerada-State # 1. Please file this report on C-105, have it nortized and returned to this office for apporval.

Very truly yours,

OIL CONSERVATION COMMISSION

BY:

ROY O. YARBROUGH
Oil and Gas Inspector

C
O
P
Y

Journal of Interpersonal Violence

1. The following information was obtained from the records of the Department of the Interior, Bureau of Land Management, regarding the land owned by the United States in the State of California:

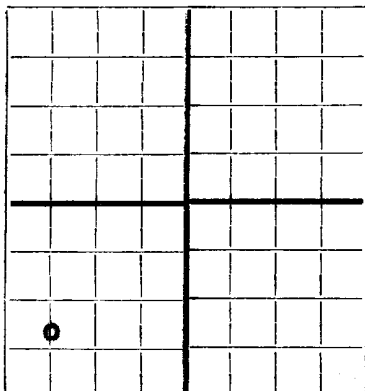
100-443887-100

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

HUDSON & HUDSON 1810 Electric Building, Fort Worth, Texas
Company or Operator
Amerada-State Well No. 1 in C-SW1/4 of Sec. 35, T. 21S
Lease
R. 33E, N. M. P. M., Wildcat South Field, Lea County.
Well is 660 feet ~~xxx~~ of the North line and 660 feet ~~xxx~~ of the East line of Section 35
If State land the oil and gas lease is No. E-1129 Assignment No.
If patented land the owner is, Address
If Government land the permittee is, Address
The Lessee is William A. Hudson & Edward R. Hudson, Address 1810 Electric Building, Fort Worth, Texas
Drilling commenced June 4, 1950. Drilling was completed July 21, 1950.
Name of drilling contractor Permian Drilling Co. & Owners, Address Odessa, Texas
Elevation above sea level at top of casing 3630 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3598' to 3600' feet. 2000'
No. 2, from 3696' to 3705' feet. 2000'
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"				165					
8-1/4"	32#	8R		1600	Float	772.2			
7"	23#	8R		3694	"	3589.7			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13-3/8"	165'		Plug		
11"	8-1/4"	1600'	100 Sx.	"		
8-1/4"	7"	3694'	50 Sx.	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing P & A, 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller, Driller
, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th

Fort Worth, Texas August 15, 1950.

day of August, 1950.

Name Edward R. Hudson

Position Partner

Representing HUDSON & HUDSON
Company or Operator

Address Fort Worth, Texas

ELLOYSE H. BROWN, Notary Public

Notary Public

My Commission Expires June 1, 1951

June 1, 1951

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	168	168	Surface & Red Beds
168	586	418	Red Beds
586	778	192	Red Rock
778	950	172	Red Rock, Red Beds & Shale
950	1110	160	Red Beds & Red Rock
1110	1167	57	Red Rock
1167	1350	183	Red Rock & Shale
1350	1417	67	Red Rock
1417	1560	143	Red Rock & Shale
1560	1863	303	Anhydrite & Gyp
1863	2282	419	Salt, Anhydrite Streak
2282	2488	206	Salt, Potash, Streaks Anhydrite
2488	2620	132	Salt & Anhydrite
2620	2646	26	Salt, Potash & Anhydrite
2646	2857	211	Salt, Potash & Streaks Anhy.
2857	3053	196	Salt, Anhydrite, Streaks Anhy.
3053	3310	257	Salt, Anhy. Potash & Gyp.
3310	3420	110	Salt, Anhydrite Streaks
3420	3447	27	Anhydrite
3447	3520	73	Anhydrite & Gyp.
3520	3705	185	Lime