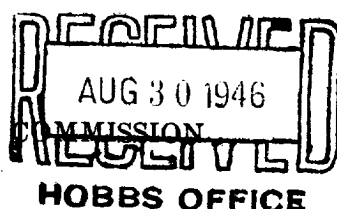


DUPLICATE

NEW MEXICO OIL CONSERVATION

Santa Fe, New Mexico



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AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

UNION OIL COMPANY OF CALIFORNIA - 1214 PETROLEUM BUILDING - MIDLAND, TEXAS

STATE _____ Company or Operator _____ Well No. 1-B in _____ of Sec. 3, T. 21-S

R. 34-E N. North WILDCAT Field, East LEA County.

Well is 1980 feet south of the North line and 660 feet west of the East line of Section 3

If State land the oil and gas lease is No. E652 Assignment No. One

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is _____ Address _____

Drilling commenced July 9, 19 46 Drilling was completed August 28, 19 46

Name of drilling contractor Cactus Drilling Co. Address San Angelo, Texas
Eunice, New Mexico

Elevation above sea level at top of casing 3705 feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1185 to 1195 feet. Hole full water
3950 3962 1/3 Bailer/hour

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED | | PURPOSE |
|----------------|-----------------|------------------|------|-------------|----------------------|-------------------|------------|----|---------|
| | | | | | | | FROM | TO | |
| <u>16"</u> | <u>55#</u> | <u>8</u> | | <u>146</u> | <u>Texas Pattern</u> | | | | |
| <u>13"</u> | <u>48#</u> | <u>8</u> | | <u>558</u> | <u>"</u> | <u>"</u> | | | |
| <u>10-3/4"</u> | <u>32.75#</u> | <u>8</u> | | <u>964</u> | <u>"</u> | <u>"</u> | | | |
| <u>8-5/8"</u> | <u>28#</u> | <u>8</u> | | <u>1438</u> | <u>"</u> | <u>"</u> | | | |
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MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|------------|---------------------|--------------------|-------------|--------------------|
| <u>18"</u> | <u>16"</u> | <u>146</u> | <u>100</u> | <u>Halliburton</u> | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|----------|------|-----------------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 4017 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19 _____

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T. H. Bennett Driller _____ Driller _____

P. H. French Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28thday of August 19 46M. B. Fine (M. B. Fine)My Commission expires 6/1/47Midland, TexasAugust 28, 1946Name EmmanuelPosition Production ForemanRepresenting Union Oil Company of CaliforniaAddress 1214 Petroleum Building
Midland, Texas

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|------------------------------|
| 0 | 125 | 125 | Caliche, gravel & sand |
| 125 | 435 | 310 | Red shale |
| 435 | 475 | 40 | Brown shale |
| 475 | 490 | 15 | Blue sandy shale |
| 490 | 525 | 35 | Sand - 3 BWPH |
| 525 | 1195 | 670 | Red shale |
| 1195 | 1210 | 15 | Water sand - Hole full water |
| 1210 | 1893 | 683 | Red shale |
| 1893 | 2167 | 274 | Anhydrite |
| 2167 | 2189 | 22 | Brown lime |
| 2189 | 2220 | 31 | Salt & shale |
| 2220 | 2240 | 20 | Anhydrite |
| 2240 | 2523 | 283 | Salt & shale |
| 2523 | 3411 | 888 | Salt & potash |
| 3411 | 3665 | 254 | Salt & anhydrite |
| 3665 | 3855 | 190 | Lime |
| 3855 | 4017 | 162 | Sand |