

Form C-103
DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

OCT 24 1951

**OIL CONSERVATION COMMISSION
 HOBBS-OFFICE**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 15, 1951
 Date

Roswell, New Mexico
 Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO
 Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
The Vickers Petroleum Co., Inc. State "C" Well No. 1 in the

Company or Operator Lease
SE SE NW of Sec. 7, T. 21 S, R. 34 E, N. M. P. M.,
Wildcat Field, Lea County.

The dates of this work were as follows: 9-19-51 to 10-15-51

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 9-19-51 19____
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We ran 3720 ft. of used 5½" 15.5# SS J55 casing and water broke in. We then underreamed and lowered casing to 3734' and did not get shut off. We then lowered casing to 3740' and did not get shut off. We then lowered casing to 3753' and did not get a shut off. We then lowered casing to 3759 and mudded with no help. Then cemented with 25 sacks no help and recemented with 25 sacks no help. Perforated with 2 shots 3720' cemented with 25 sacks did not get shut off around shoe however after pumping 150 barrels water into casing we did not get any circulation to surface. Squeezed 50 sacks with drillable packer set at 3703 did not get shut off. Squeezed 50 sacks with drillable packer set at 3701 did not get shut off.

Witnessed by Lonnie Kenper Vickers Pet. Co. Prod Supt.
 Name Company Title

Subscribed and sworn before me this 23rd
day of October 1951

Edna L. Stephens Rhodes
 Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Lonnie Kenper
 Position Prod. Supt.
 Representing The Vickers Petroleum Co., Inc.
 Company or Operator

My commission expires November 29, 1952

Address Box 714 Roswell, New Mexico

Remarks:

APPROVED
 OCT 24 1951
 Date

No. 1
 Name
Oil & Gas Inspector
 Title

