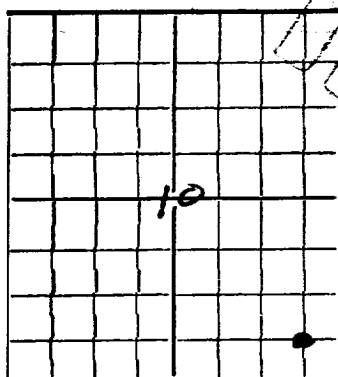


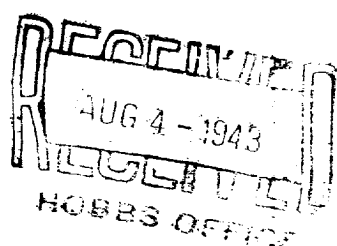
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.



Shelly Oil Company Company or Operator **Tulsa, Oklahoma** Address
State **OK** Well No. **1** in **SE 1/4** of Sec. **10**, T. **21**
Lease
R. **34**, N. M. P. M., **West Union** Field, **Lea** County.
Well is **600** feet south of the North line and **600** feet west of the East line of Section **34**
If State land the oil and gas lease is No. **??** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced **June 7** 19 **43** Drilling was completed **July 28** 19 **43**
Name of drilling contractor **J. C. Clancy**, Address **Denise, N. M.**
Elevation above sea level at top of casing **5751' 10"** feet.
The information given is to be kept confidential until **No restrictions** 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **300** to **300** feet.
No. 2, from **1055** to **1080** feet.
No. 3, from **1925** to **1955** feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10"	70#		LS	1821'				
10-5/8"	40#		SS	1807'				
8-5/8"	38#		SS	1755'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10"	1821'	100	Halliburton		
	10-5/8"	1808'				
	8-5/8"	1755'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____.
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **31** day of **July**, 19 **43**
Notary Public. **J. C. Clancy**
My Commission expires **Dec. 27, 1944**
Name **J. C. Clancy**
Position **Dr. T. Supt.**
Representing **Shelly Oil Company**
Address **Denise, N. M.**
Date _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Caliche
25	150	125	Sand
150	151	1	Red bed
151	330	179	Red Shale
330	370	40	Blue Shale
370	380	10	Red Shale
380	390	10	Water Sand 3 barrels
390	905	515	Red Shale
905	925	20	Water Sand
925	1055	130	Red Shale
1055	1090	35	Water Sand
1090	1107	17	Sand
1107	1225	118	Sand & Shale
1225	1255	30	Water Sand
1255	1757	502	Red Shale
1757	1805	48	Anhydrite Top Anhydrite 1757'
1805	3005	1120	Salt Top Salt 1805'
3005	3114	109	Shale
3114	3150	36	Anhydrite
3150	3405	255	Salt
3405	3450	45	Anhydrite
3450	3610	160	Salt Base Salt 3610'
3610	3655	45	Anhydrite
3655	3750	95	Lime and anhydrite
3750	3855	105	Hard lime
3855	3925	70	Lime & shale
3925	4040	115	Shale & shells
4040	4075	35	Lime and shale

TD 4075'

No oil, water or gas below 1757'

Will plug and abandon in accordance with rules and regulations of Oil Conservation Commission.