## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified, is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	Indicate Nature of Report by Checking B	elow
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL Plugging back & perforating
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) X
	February 18, 19	953 Artesia <sub>Krisči</sub> ew M <b>exi</b> o
Following is a report on the work	done and the results obtained under the heading	noted above at the
Wilson Of	1 Company	Amerada-State (Lease)
\ <del></del>	•	in the NW
		County.
	1-23-53 2-9-53	
otice of intention to do the work (was	) (was not) submitted on Form C-102 on	eberge on incorrect words), 1953.,
nd approval of the proposed plan (was	(was not) obtained.	
DETAI Subject well was plus Jan. 23. 1953. to 385	LED ACCOUNT OF WORK DONE AND RES ged back from 3864, originals. Perforated 3838-48 was	al plug-back depth reported hed with acid failed to
Subject well was plug Jan. 23, 1953, to 385 produce commercial of with acid, obtained r with acid from 3795-38	LED ACCOUNT OF WORK DONE AND RES ged back from 3864, origina 9. Perforated 3838-48 was 11, plug-back to 3833 and po 10 oil, plugged back to 3816 305. Squeezed perforations 1-30 and washed with acid.	al plug-back depth reported hed with acid failed to erforated 3820-30, washed 0, perforated and washed with 180 sacks cement.
DETAIN Subject well was plug Jan. 23, 1953, to 385 produce commercial of with acid, obtained with soid from 3795-38 Perforated zone 3820-	HED ACCOUNT OF WORK DONE AND RES 13 ged back from 3864, original 14 perforated 3838-48 was 11, plug-back to 3833 and perforations 13 squeezed perforations 13 and washed with acid.	al plug-back depth reported hed with acid failed to erforated 3820-30, washed 0, perforated and washed with 180 sacks cement. On initial test pumped
DETAIL Subject well was plug Jan. 23, 1953, to 385 produce commercial of with acid, obtained resistance of the subject of the	LED ACCOUNT OF WORK DONE AND RESUMED ACCOUNT OF WORK DONE AND RESUMED ACCOUNT OF WORK DONE AND RESUMED ACCOUNTS AN	al plug-back depth reported hed with acid failed to erforated 3820-30, washed 0, perforated and washed with 180 sacks cement. On initial test pumped
DETAIL Subject well was plug Jan. 23, 1953, to 385 produce commercial of with acid, obtained resistance of the state of th	LED ACCOUNT OF WORK DONE AND RESUMED ACCOUNT OF WORK DONE AND RESUMED ACCOUNT OF WORK DONE AND RESUMED ACCOUNTS AND PROPERTY OF THE PROPERTY O	al plug-back depth reported hed with acid failed to erforated 3820-30, washed 0, perforated and washed with 180 sacks cement. On initial test pumped  that the information given above is true and complete y knowledge.
Subject well was plus Jan. 23, 1953, to 385 produce commercial of with acid, obtained rwith acid from 3795-38 Perforated zone 3820-60 barrels oil plus 1	LED ACCOUNT OF WORK DONE AND RES  Gged back from 3864, originations.  11. plug-back to 3833 and period oil, plugged back to 3816  305. Squeezed perforations.  30 and washed with acid.  Wilson Oil Company.  COMMISSION  I hereby certify to the best of means.  Position	al plug-back depth reported hed with acid failed to erforated 3820-30, washed 0, perforated and washed with 180 sacks cement. On initial test pumped