

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 3790 feet to 4153 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Jan. 18, 1953.

OIL WELL: The production during the first 24 hours was 76 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1657	T. Devonian.	T. Ojo Alamo.
T. Salt. 1787	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 3318	T. Montoya.	T. Farmington.
T. Yates. 3515	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3790	3830	40	Wht. Lime				
3830	3860	30	Sand, Lime & Bent.AD.				
3860	3945	85	Wht. Lime				
3945	3955	10	Gry. Sd.				
3955	4060	95	Wht. Lime				
4060	4070	10	Gry. Sand				
4070	4105	35	Wht. Lime				
4105	4120	15	Lime, Sand & Bent.				
4120	4153	33	Wht. Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 26, 1953

(Date)

Company or Operator Wilson Oil Co. Address Artesia, New Mexico
Name H. Raymond Lant Position or Title Vice President

[illegible]

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Wilson Oil Company

(Company or Operator)

Amerada-State

(Lease)

Well No. 1, in NW ¼ of NE ¼, of Sec. 13, T. 21, R. 34, NMPM.

Wilson

Pool,

Lea

...County.

Well is 990 feet from North line and 1650 feet from East line

of Section 13 If State Land the Oil and Gas Lease No. is B6717

Drilling Commenced January 2, 1953 Drilling was Completed January 13, 1953

Name of Drilling Contractor..... Company tools.....

Address.....

Elevation above sea level at Top of Tubing Head.....3672..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3838 to 3848 No. 4, from _____ to _____

No. 2, from 3860 to 3864 plugged No. 5, from _____ to _____

No. 3, from 3820 to 3830 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4149 to 4153 feet. Sulphur water

No. 2, from to feet

No. 3, from _____ to _____ feet. _____

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5½	14	new	3917	Haliburton		3838-48 3820-30	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6½	5½	3917	200	Haliburton	wt. 9.2	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.....Washed with 1000 gallons of mud acid.

Result of Production Stimulation.....

.....**Depth Cleaned Out**.....