

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Wilson Oil Company, P.O. Box 927, Santa Fe, New Mexico

Company or Operator **Amerada No.** Address
State B-6717 Well No. **2** in **SW 1/4** of Sec. **13**, T. **21**
Lease
R. **34** N. M. P. M. **West Eunice** Field, **Lea** County.
Well is **1980** feet south of the North line and **1980** feet west of the East line of **Sec. 13**
If State land the oil and gas lease is No. **B-6717** Assignment No. **1**
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced **September 11, 1941** Drilling was completed **November 26, 1941**
Name of drilling contractor **Our own tools** Address
Elevation above sea level at top of casing **3661** feet.
The information given is to be kept confidential until **No** 19

OIL SANDS OR ZONES

No. 1, from **3732** to **3741** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from: **225** to **250** feet **4 B.P.H.**
No. 2, from: **940** to **990** feet **H.F.W.**
No. 3, from: _____ to _____ feet
No. 4, from: _____ to _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & POLLED FROM	REGULATED FROM TO	PURPOSE
16	75	10	Second	100 ft.	Usual	No	No	shut-off
12 1/2	55	10	hand	744	"	Recovered		
10	40	10	"	1238	"	"		
8 5/8	35	8	"	2847	"	"		
7	20	8	New	3450	"	Cemented		shut-off

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO SACKS OF CEMENT	METHOD USED	PILE GRAVEL	AMOUNT OF MUD USED
22	16	100 ft.	150	Halliburton	None	None
8	7	3450 "	300	"	50 sax	Aquagel

PLUGS AND ADAPTERS

Heaving plug - Material **None** Length _____ Depth _____
Adapters - Material **"** Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **None** feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **3741** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **November 26, 1941**
The production of the first 24 hours was **2600** barrels of fluid of which **100** % was oil; **No** % emulsion; **No** % water, and **No** % sediment. Gravity, Ba **31°**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. **1200**

EMPLOYEES

Weesley K. DuBois Field Supt. Driller **A. E. Maxwell** Driller
William DuBois Driller **T. J. Reynolds** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **27th**day of **November**, 19 **41**

Gene C. Davis
Notary Public

My Commission expires **July 29, 1942**

Santa Fe, New Mexico Nov. 27, 1941

Name **Francis Wilson**Position **President**Representing **Wilson Oil Company**
Company or OperatorAddress **P.O. Box 927, Santa Fe, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Caliche
18	92	74	Sand
90	225	135	Red shale
225	250	25	Water Sand 4 B.P.H.
250	820	570	Red rock and shale
820	830	10	Sand
830	940	110	Shale and red rock
940	990	50	Sand(water) H.F.W.
990	1230	240	Red rock and shale
1230	1235	5	Anhydrite and shale
1235	1620	385	Red rock and shale
1620	1740	120	Anhydrite
1740	1890	150	Salt with shale breaks
1890	1915	25	Red shale
1915	2655	740	Salt with red shale breaks
2655	2845	190	Salt with some potash
2845	2850	5	Blue shale - soft like mud
2850	2865	15	Anhydrite and blue shale
2865	3090	125	Salt with anhydrite breaks
3090	3130	40	Anhydrite
3130	3271	141	Salt
3271	3285	14	Anhydrite
3285	3434	149	Brown dolomite with anhydrite breaks
3434	3460	26	Brown dolomite, some anhydrite and about 50% red and gray sandstone
3460	3497	37	Gray with little red sandstone and a little shale - many large R.F.Q.G. - Gas blowout
3497	3566	69	Gray and red sandstone - sometimes shaly with many R.F.Q.G. - more gas
3566	3592	26	Brown, red and white dolomite, some semi-crystalline with small sand breaks
3592	3648	56	Red and grey sandstone with breaks of grey and buff dolomite, white and semi-crystalline at 3640 to 3648.
3648	3698	50	Red and grey sandstone with shale breaks and considerable white and buff semi-crystalline dolomite
3698	3732	34	Red and grey sandstone with show of oil 3702-3706 in streak of semi-crystalline dolomite and oil showing strong in white lime at 3732.
3732	3741	9	White lime - crystalline - Well came in flowing.