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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator						1	WELLIAO!	_		
Hal J. Rasmussen Op	erating, I	nc.				30	0-025-0253	1		
ddress	004	,	7070							
310 W. Wall; Suite	906; Midla	and, Tex	as /9/0			<del>.,</del>		. <u></u>		
eason(s) for Filing (Check proper box)	C**	nge in Transp	and and soft		et (Please expl	ein)				
ecompletion	Oil	Dry G								
hange in Operator	Casinghead Gas									
change of operator give name							11 1	70-	701	
d address of previous operatorCO_	lins & War	ce. Inc.	: 303 V	V. Wall;	Suite 2	200: Mic	lland, Tex	as /9/	/01	
. DESCRIPTION OF WELL	AND LEASE									
ease Name								of Lease No.		
Amerada State				es - Seve	en River	S State 3	Cooker kan kan	B-	-6717	
ocation		-51	DD	·						
Unit LetterG	:2310	Feet F	rom The No	orth Lin	and16	50 Fe	et From TheE	last	Lio	
							_		_	
Section 13 Townsh	<u>ip 21S</u>	Range	34E	N	MPM.		Lea		County	
T DESIGNATION OF TOAR	NCDODTED O	E OII AN	JTS NATE	DAT CAS						
I. DESIGNATION OF TRAI		Condensate	ID NATU		e address to wi	hich approved	copy of this form	1 is to be se	ni)	
Disposal Well									,	
lame of Authorized Transporter of Casin	ighead Gas	or Dry	Gas 🗍	Address (Giv	e address to wi	hich approved	copy of this form	1 is to be se	nı)	
·										
well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually connected? When		1 7				
ve location of tanks.		L_				l			<del></del>	
this production is commingled with that	from any other lea	use or pool, g	ive comming	ing order num	ber:	· · · · · · · · · · · · · · · · · · ·				
V. COMPLETION DATA			O . W. II	1 117.00		J	Mary Death Co	- Back	Diff Res'v	
Designate Type of Completion	1 - (X) I	l Weil	Cas Well	New Wall	Workover	Deepen	Plug Back   Sa	TURE NEW A	Dili Kesy	
Pate Spudded	Date Compl. Re	ady to Prod.		Total Depth	l	<u> </u>	P.B.T.D.		<u></u>	
		·								
evations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth						
erforations							Depth Casing S	shoe		
							<u> </u>			
	<del></del>			CEMENTI	NG RECOR			OKO OEM		
HOLE SIZE	CASING	& TUBING	SIZE	DEPTH SET			SACKS CEMENT			
		·			· · · · · · · · · · · · · · · · · · ·					
							<del>                                     </del>			
	+		·		V					
. TEST DATA AND REQUE	ST FOR ALL	OWABLE	E	4 <del> </del>						
IL WELL (Test must be after				be equal to or	exceed top all	owable for the	is depth or be for	full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Test			Producing M	sthod (Flow, p	ump, gas lift.	eic.)			
					···		Choke Size			
ength of Test	Tubing Pressure			Casing Pressure			Choke \$ize			
							Gu- MCF			
Oil - Bbls.				Water - Bbis.						
	1			J		····	1			
GAS WELL				18Uz A	mis A II I'm		Genulia of Car	nen sata		
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
erring Mathod (nites heat )	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
esting Method (pitot, back pr.)	Total Library	- (			- ,					
d Open Amon Concern	74777 07 07	7) (DI I I	NOT				<del>-   </del>			
I. OPERATOR CERTIFIC			NCE	11 (	OIL CON	<b>NSERV</b>	ATION D	IVISIO	NC	
I hereby certify that the rules and regi- Division have been complied with an			ve		_ ,		JAN 11			
is true and complete to the best of my			. •	Date	Anne	nd.	THIA ? }	IJ <b>J</b> Ť		
M/ / /	-//( ) <b>/</b>	•		Date	Approve					
1/what	10 / The			_	Unic	INAI CICE	ED BY JERRY	/ CEYTA	M	
Simple:	· / ·	Agant	-	∥ By_	JRIG		I I SUPERVIS			
Michael P. Jobe		Agent Title	-	<u> </u>						
Printed Name 12/29/93	(9	111e 15) 687-	-1664	Title			<u> </u>			
12/29/93 Date		Telephone		[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.