Submit to Appropriate
District Office
'State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 85210 Santa Fe, New Mexico 87504-2088 Santa Fe, New Banta Santa Santa Fe, New Mexico 87504-2088 Santa Fe, New Santa Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-	State Lease - 6 copies	Likigy	, MILICIAIS AND INAUNAL	Resources Department		Revised 1-1-89
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