NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

......Depth Cleaned Out.....

	AREA 640 AC	CRES DRRECTLY				~	11 2 2			
	* 175011	(Company or Ope		·····		2	hell -		.	******************
Well No	10	NE in	¹ /4 o	NE	.¼, of Sec. 13	, T.			34	NMPM
	Wils				Pool,				•••••	
Well is	660	feet from.	No	rth	line and	660	feet	from		
					nd Gas Lease No.					
					1 53 Drillin					
Name of D	rilling Contra	ctor COmpa	ny to	ools		•		•••••		
Address					••••••				••••	
Elevation al	oove sea level	at Top of Tubi	ng Head	36 8	0	The in	formation giv	en is to	be kept confi	dential unti
		-					J			
				O	IL SANDS OR Z	ONES				
N. 1 f	38	39							-	
					No. 5					
					No. 5					
No. 3, from	••••••••••			••••••	No. t	, from		to	***************************************	•••••••
				IMPO	RTANT WATER	SANDS				
					water rose in hol					
					•••••					
					••••••					
No. 3, from	•••••			to			feet	••••		•••••
SIZE	WEIG PER F			AMOUNT	CASING RECO	CUT AND PULLED FROM	PERFOR/	ATIONS	PURI	POSE
- 5*	14.0	New OC		384*	Baker			1	water S	hut-of
SUPPLOT			<u> </u>	T	AND CEMENT	ING RECORD				:
SIZE OF HOLE	SIZE OF CASING	SET			METHOD USED		MUD GRAVITY		AMOUNT OF MUD USED	
64	5*	3829	10	0	Hallburto	n Circu	lated (Cement		
								+		·
			RE	CORD OF	PRODUCTION A	AND STIMULAT	TION			
		(Record t	he Proc	ess used, No	o. of Qts. or Gal	s. used, interval	treated or sl	not.)		
***************************************								<i>,</i>		
								••••••	•	
		***************************************		***************************************		***				***************************************
•••••	•••••••••••••••••••••••••••••••••••••••	•••••	••••••	•••••				•••••	•••••••	•••••
•••••		***************************************		••••••	***************************************		••••••		•••••••	
Result of Pr	oduction Stin	nulation			***************************************		•••••		•••••••	
		***************************************		••••••	***************************************		•••••		•••••	· · · · · · · · · · · · · · · · · · ·

E-CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special team or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools	were used	1 1rom	leet to.	PRODUC				leet.		
Put to Prod	lucing		33	l 19 5.3						
OIL WELI				-	Q	barre	ls of liq	uid of which 100 % was		
	was	oil;		nulsion;	-	% water;	and	was sediment. A.P.I.		
GAS WELL	*		•			I.C.F. plus	S	barrels of		
0/10 1122		_	rbon. Shut in Pressure			•				
	-									
			TO THE TROPOS A STATE OF THE		ODMANC	13/17/11	GEOGE	APHICAL SECTION OF STATE):		
PLEA	SE INDI	CATE BE	Southeastern New Mo		ORMANC	E WILL	GEOGI.	Northwestern New Mexico		
T. Anhy			т.	Devonian	· · · · · · · · · · · · · · · · · · ·		т.	Ojo Alamo		
				Silurian						
				Montoya				•		
			T.	Simpson McKee			_	Pictured Cliffs		
			T.	Ellenburger				Point Lookout		
			T.	Gr. Wash			_	Mancos		
-	-			Granite				Dakota		
T. Glorie	ta		т.				т.	Morrison		
T. Drinka	ard							Penn		
			_							
			T.							
1. 141135		*****		FORMATIO						
From	То	Thickness in Feet	Formatio	on	From	То	Thicknes in Feet	s Formation		
3783 3820 3829 3839	3820 3829 3839	43 9 10 5	Lime & Sand Shale & Sand Sand & Lime Lime pay				in Feet			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given h	rewith is a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	3 - 9 - 53

Wilson Oil Co.	P. O. Box 1436, Artesia, (N's) M
Name 1 Nays my Inv	Vice President