Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New 71 (80) Fragy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

í.] (JIHAN	SPOHIO	IL AND NA	UHAL GA	45 	VPI No.			
Operator						Well /	MA NO.			
Marks & Garner Pro	oduction	Compan	<u>y</u>	·						
Address 70 Laurin	atan NM	88260								
P O Box 70, Loving Reason(x) for Filing (Check proper box)	gton, Mi	00200		Oth	r (Please expla	ain)				
New Well	C	hange in To	ransporter of:							
Recompletion	Oil	3237	Ory Gas	2-01	-90					
Change in Operator	Casinghéad		Condensate]					<u> </u>	
I change of operator give name	· 									
and address of previous operator				,						
u. Description of Well	AND LEAS	SE .						1	ne No.	
Lease Name	\	Mail No. I P	oni Naux, Incl Wilson Y	uling Formation a tes—Seve	n Rivers		of Leane Gnachikotathax	B-68		
Kaiser State					<u></u>	<u> </u>				
Location	1980	, _		South Lo	198	0 ,,	et From The	East	Line	
Unit Letter	1	ا سنبا	eet irom ine .		F AIRC				.,	
Section 13 Towns	hip 21S	F	tange 34	E N	ирм, Le	a			County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NAT	URAL GAS		hick communication	leany of this form	is to be see	u)	
Name of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of this form is to be sent) P O Drawer 159, Artesia, NM 88210					
Navajo Refining C		77	P Dry Cas [1 Address (Gir	e address to w	hich approved	copy of this form	is to be set	v)	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Phillips 66 Natural Gas					Bartlesville, OK 74003					
If well produces oil or liquids,		Unit Sea, Twp. Rgs.			Is gas actually connected? When					
give location of tanks.	ili	13	21S 34E	Yes			6-10-82			
If this production is commingled with the	at from any othe	r lease or po	ool, give comini	ngling order nun	ber:					
IV. COMPLETION DATA						-1	Flug Back Sa		Diff Res'v	
Designate Type of Completio	n - (X)	Oli Meli	Ges Well	New Well	Workover	Deepen 1	1 LINE DWCK 100	IIIS IVEN A		
Date Spudded	Data Compl	Ready to I	Prod.	Total Depth	٠		P.B.T.D.		<u> </u>	
Date Stance										
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing S	noe		
							<u> </u>			
			ID CEMENT	CEMENTING RECORD			DAGUE OFMENT			
HOLE SIZE	CAS	ING & TUE	BING SIZE		DEPTH SET			SACKS CEMENT		
•	<u>- </u>									
										
U. TEST DATA AND REQU	ECT ECT 7	TOWA	RIE				-1			
	e recovery of tal	al valume a	f load oil and n	usi be equal to o	r exceed top al	lowable for th	is depth or be for	full 24 hou	·s.)	
OIL WELL (Lest must be after Date First New Oil Run To Tank	Date of Test		, , , , , , , , , , , , , , , , , , , ,	Producing N	lethod (Flow, p	ump, gas lýi,	elc.)			
Date first field on Row 10 1-11	5210 07 10									
Length of Test	Tubing Pressure		Casing Press	Casing Pressure			Choke Size			
								Gas- MCF		
Actual Prod. During Test Oil -		il - Bbls.			Water - Bbls.			Gas- MCI		
							1			
GAS WELL										
Actual Prod. Test - MCF/D	Length of 1	Length of Test			nrate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-In)			Choke Size		
VI. OPERATOR CERTIF	CATE OF	COMP	LIANCE			NOFDV	ATION D	MISIC	M	
I hereby certify that the rules and re	gulations of the	Oil Conserv	ation	11	OIL CO	NOEHV	AHOND	141010	/14	
Division have been complied will and that the information given above							FEB	n K to	ายก	
is true and complete to the best of n	iy knowledge an	d belief.		Dat	e Approve	ed	ILD	UUE	1(7)1	
<i>if</i> ;	Kink				• •					
Kilin.	-1/1/64	16-24		- By.	OBIC	INAL CLEEK	IN NY ISSO	GEVANI	4	
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Debra M. Necaise Office Mgr. Printed Name					,					
February 1, 1990	505-	396-53		_ 11016	· 					
Date		Telep	ohone No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.