STATE OF NEW MEXICO			. •	Form C-104 Revised 10	- 1 - 78
IGY AND MINERALS DEPARTMENT	OIL CONSERVAT	TION DIVISI	- M	KETTSEG 10	- 1 - 70
0 07 00100 0000000	р. О. ВОХ SANTA FE, NEW				
FILE	SANIA PE, NEW		1		
N 8.U.8.	REQUEST FOR	ALLOWABLE			
TAANTPONTER UIL	ANI	D			
078 MATOA	AUTHORIZATION TO TRANSPO	DRT OIL AND NATU			
Marks & Gorner Produc	tion Company				
Address	Services, Inc., Box 763,	Hobbs, New Mex	ico 88241		
Reason(s) for filing (Check proper bas)			as transporter	not
New Well	Change in Transporter of: Cil Dry Gas		ously auth		
Recompletion Change in Ownership	Casinghead Gas Condens	ale	· · · · · · · · · · · · · · · · · · ·		
f change of ownership give name					
nd address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation	Kind of Lease		Lease No.
Kaiser State	5 Wilson Yates-Se	even Rivers	State, Føderal	or Foo State	В-6807
Location	80 Feet From The South Line	1980	Feet From Th	East	
Unit Letter;;			т		County
Line of Section 13 T.	wnship 215 Hange	34E , NMP1	<u>л, </u>	lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	to which approve	ed copy of this form is to	be sent)
Nome of Authorized Transporter of Ol			0 77 - 1 1	D/ 009/1	
Lexas-New Treation of Casinghead Gas a or Dry Gas Address (Give address to With					o be sent)
Phillips Petroleum Co	ompany	Bartlesville, Is gas actually connect	Oklahoma	<u>14003</u>	
If well produces oil or liquids, give location of tanks.	L 13 21S 34E	Yes		June 10, 198	32
f this production is commingled w	ith that from any other lease or pool, g	give commingling ord	er number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Res	v. ¹ Dill. Res'v.
Designate Type of Completi		Total Depth		P.B.T.D.	i
Date Spudded	Date Compl. Ready to Prod.			R. L. Dualh	
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Ferforations		L		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	RD	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEN	AENT
			lume of load ail.	and must be equal to or .	exceed top allow
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be of able for this de	bih or be for jull 24 not			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (FI	om' bawh' gan ei		
Length of Test	Tubing Pressure	Casing Pressure		Choke 5120	
		Water-Bbls.		Gae - MCF	
Actual Prod. During Test	CII-Bbla.			1	
· · · · · · · · · · · · · · · · · · ·					
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/M	/CF	Gravity of Condensat	•
	Tubing Presews (Shut-in)	Casing Pressure (5b	ut-in)	Choke Size	
Teeting Method (pitot, back pr.)	Jubing Presews (Baut-In)				
CERTIFICATE OF COMPLIA	NCE	OIL			
		APPROVED	<u></u>	/ 2.3 1983	, 19
I hereby certify that the rules an Division have been complied wi	d regulations of the Oil Conservation ith and that the information given be bear of my knowledge and belief.	ORIG	INAL SIGNED	Y JERRY SEXTON	
above is true and complete to t	the best of my knowledge and belief.	TITLE	DISTRICT I SI	UPERVISOR	
			to to filed in	compliance with EUI	E 1104.
1. 11.11.2		If this is a request for allowable for a newly drifted of deepen			
(Signature)		well, this form must be accompanied of with AULE 111. tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for all			
Ager	1t (Tule)	able on new and	recompleted a		AND IN A DE ON
11/22/83		Fill out only Sections I, II, III, and VI for changes of could			
	(Date)	Separata Fo	orms C-104 mu	at he flight for each	bool in with
		The substitute of the base			

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