STATE OF NEW MEXICO	
RGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	5 m 6 102
DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1-73
SANTA FE SANTA FE, NEW MEXICO 87501	۶
U.S.O.S.	5a. Indicate Type of Lease
LAND OFFICE	
OPERATOR	5, State Off & Gas Lease No. B-6807
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "TAPPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
me of Operator	8. Farm or Lease Name
Coquina Oil Corporation	State Battery 4
tress of Operator	9. Well No.
P. O. Drawer 2960, Midland, Texas 79702	5
ration of Well	10. Field and Pool, or Wildcat
INT LETTER J	Wilson Yates-Seven River
THE East LINE, SECTION 13 TOWNSHIP 215 RANGE 34E N	1MPM. {{{{{}}}}}
11111111111111111111111111111111111111	12. County
3649 '	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or NOTICE OF INTENTION TO:	r Uther Data JENT REPORT OF:
NOTICE OF INTENTION TO: 30B3200	JENT REPORT OF:
DRM REMEDIAL WORK DE PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OR ALTER CASING CASING TEST AND CEMENT JOB	
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OTHER	
THEROTHER_OTH	uding estimated date of starting any proposed
<pre>orHER</pre>	uding estimated date of starting any proposed A GR-CNL/CAL log was a packer and/or straddle
escribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclork) see RULE 1103. On October 9, 1981, the above well was cleaned out to PBTD (3790'). Frun from PBTD to 1400'. The following intervals were tested using Dacker: 3760-3790' Tested 94% water, 6% iron sulfide emulsion 3705-3756' Swabbed 14 BO, 250 BW in 9 hrs 3660-3700' Swabbed dry The well was plugged back to 3762' with 25 sacks of cement. A pack	uding estimated date of starting any proposed A GR-CNL/CAL log was a packer and/or straddle
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