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SANTA FE FILE U.S.G.S.		NE	W MEXICO	0 01L CC)NSĒRV	ATION C	COMMISSI	ON	FORM C-103 (Rev 3-55)
U.S.G.S. LAND OFFICE TRANSPORTER	01L 643		MISCELL	ANEOUS	S REPO)RTS, 01	I WELL	5 OCC	(
PRORATION OF		•	to appropria			LI CARCEN		ule 1106	
Name of Com	sen 911 Ceny)8NY		Addres Bc	s x 44	1961 JUN	20 M	-0•	exico
Lease y	D 11-	W	'ell No. U	Jnit Letter	Section	Township	_	Rang	ge
Sta Date Work Pe	rformed	Pool	2	J	13	2 County		<u> </u>	34
Jun	18, 1961	W1180	A REPORT O	F: (C ¹ - '			Les		
Beginni	ng Drilling Operation		ing Test and			le block)	xplain):		
Deginin	_		nedial Work		L	•			
Detailed acco	ount of work done, na	ture and quantity of	f materials us	ed, and res	ults obtai	ned.			
The	subject wel	ll is on th	s same i	40 aere	pror	ation (Jnit J	8 5 V (ell No. 42.
	B. Allen	FILL IN BEL			ORK RE				ompletion Date
Jee D F Elev. 364	B. Allen 9	3726	OW FOR RE ORIGIN	MEDIAL W	ORK RE	W1180 PORTS ON Producing 371	NLY Interval 7-26	C	ompletion Date 4-30-56
Joe D F Elev.	B. Allen 9 eter		OW FOR RE ORIGIN	MEDIAL W	ORK RE	W1180 PORTS ON Producing 371	NLY Interval 7-26		ompletion Date 4-30-56
Joe D F Elev. 364 Tubing Diam	B. Allen 9 eter 2	3726 Tubing Depth	OW FOR RE ORIGIN	MEDIAL W	ORK RE	W1180 PORTS ON Producing 371	NLY Interval 7-26	C	ompletion Date 4-30-56 pth
Jee D F Elev. 364 Tubing Diam 2 J Perforated In Open Hole In	B. Allen 9 ter 2 terval(s)	3726 Tubing Depth	Prod. OW FOR RE ORIGIN PBTD	Oil Stri	NORK RE DATA ng Diamet 7 ing Forma	W1100 PORTS ON Producing 3717 ter	NLY Interval 7-26	C	ompletion Date 4-30-56 pth
Jee D F Elev. 364 Tubing Diam 2 J Perforated In Open Hole In	B. Allen 9 eter 2 terval(s) terval 7-26	3726 Tubing Depth 3726	Prod. OW FOR RE ORIGIN PBTD RESULTS	Oil Stri	INTA ING DIAME ING FORMA ING FORMA KOVER	V1100 PORTS ON Producing 3717 ter	NLY Interval 7-26 Oil Si	Co String Dep	ompletion Date 4-30-56 pth 3449
Jee D F Elev. 364 Tubing Diam 2 J Perforated In Open Hole In 371 Test	B. Allen 7 D 9 eter 2 terval(s) terval	3726 Tubing Depth	Prod. OW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro	Oil Stri	INTA INTA	V1100 PORTS ON Producing 371 ter	NLY Interval 7-26	Contraction of the second seco	ompletion Date 4-30-56 pth
Jee D F Elev. 364 Tubing Diam 2 V Perforated In Open Hole In 371	B. Allen 7 D 9 eter 2 terval(s) terval 7-26	3726 Tubing Depth 3726 Oil Production	Prod. OW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro	Oil Stri	INTA INTA	V1100 PORTS ON Producing 3717 ter	NLY Interval 7-26 Oil S Oil S	Contraction of the second seco	ompletion Date 4-30-56 pth 3449 Gas Well Potential
Jee D F Elev. 364 Tubing Diam 2 J Perforated In Open Hole In 371 Test Before	B. Allen 7 D eter 2 terval(s) terval 7-26	3726 Tubing Depth 3726	Prod. OW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro MC	Oil Stri	AORK RE DATA ng Diamet 7 ing Forma 6 VON KOVER Water P B 4 4 -0	V1100 Producing 371 ter ter tron(s) Rivers	NLY Interval 7-26 Oil Si Oil Si GO Cubic fee 482	Contring Dep Dep Dep et/Bbl	Gas Well Potential
Jee D F Elev. 364 Tubing Diam 2 J Perforated In Open Hole In 371 Test Before Workover After	B. Allen 9 eter 2 terval(s) terval 7-26 Date of Test 5-16-61 6-19-61	3726 Tubing Depth 3726 Oil Production B P D 7	Prod. OW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro MC TSS 18,	MEDIAL W AL WELL I Oil Stri Produci Produci S OF WORI oduction F P D TM	ACRK RE DATA ng Diamet 7 ing Forma KOVER Water P B 4 4 eby certif	V1100 Producing 371 ter ter tron(s) Rivers	Interval 7-26 Oil Si GO Cubic fee 482	Contring Dep Dep Dep et/Bbl	ompletion Date 4-30-56 pth 3449 Gas Well Potential
Jee D F Elev. 364 Tubing Diam 2 J Perforated In Open Hole In 371 Test Before Workover After	B. Allen 9 eter 2 terval(s) terval 7-26 Date of Test 5-16-61 6-19-61 OIL CONSERVA	3726 Tubing Depth 3726 Oil Production B P D 7 39	Prod. OW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro MC TSS 18,	MEDIAL W AL WELL I Oil Stri Produci Produci S OF WORI oduction F P D TM	ACCER Water P B Water P B 4 C C C C C C C C C C C C C	V1100 PORTS ON Producing 3717 ter ter trion(s) R1Vorts Production PD 6	NLY Interval 7-26 Oil Si Oil Si GO Cubic fee 482 Information g	Contring Dep Dep Dep et/Bbl	Gas Well Potential
Jee D F Elev. 364 Tubing Diam 2 J Perforated In Open Hole In 371 Test Before Workover After Workover	B. Allen 9 eter 2 terval(s) terval 7-26 Date of Test 5-16-61 6-19-61 OIL CONSERVA	3726 Tubing Depth 3726 Oil Production BPD 7 39 STION COMMISSION Comments	Prod. OW FOR RE ORIGIN PBTD PBTD C Gas Pro MC TSS 18, 18, 18,	Oil Stri Oil Stri Produci S OF WORI oduction F P D TM S I here to the	AORK RE DATA ng Diamet 7 ing Forma Seven KOVER Water P B 4 4 eby cartif e best of	V1100 PORTS ON Producing 3717 ter ter trion(s) R1Vorts Production PD 6	Interval 7-26 Oil Si GO Cubic fee 482	Contring Dep Dep Dep et/Bbl	Gas Well Potential
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