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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 6807

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temp Abandon	7. Unit Agreement Name
2. Name of Operator WILSON OIL COMPANY	8. Farm or Lease Name State (B-6807)
3. Address of Operator P.O. Box 457, Artesia, New Mex. 88210	9. Well No. 7
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 21 RANGE 34 NMPM.	10. Field and Pool, or Wildcat Wilson (y-7R)
15. Elevation (Show whether DF, RT, GR, etc.) 3670' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Top Pay 3768'; Total Depth 3812'; Plugged Back 3785'; 16" surface casing 101' 175 sx.
7" 3543' with 300sx.**

Propose to plug well as follows;

**25' sx cement plug 3785' to 3545'
25' sx cement plug at top 7" casing if shutoff and pulled.
25' sx cement plug at base of surface casing
15' sx cement plug at surface with regulation marker.
8 1/2' native mud between cement plugs.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.R. Lamb	TITLE Vice Pres.	DATE 3-12-71
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT 3	DATE APR 26 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 2 1971

OIL CONSERVATION COMM.
HOUSTON, TEX.