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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSF	PORT OIL	AND NA	TURAL GA				-	
Openior Hal J. Rasmussen Operating, Inc.						Well API No. 30-025-02537					
Address 310 W. Wall; Suite 9	n6. Mid	land.	Ter	xas 7970	1						
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator		ni egnadî	Trans Dry (	sporter of:		et (Please expla	in)				
f change of operator give name nd address of previous operator Coll	ins & W	are.	Inc	.; 303 W	. Wall;	Suite 22	00; Mid	land, Te	xas 797	01	
I. DESCRIPTION OF WELL AND LEASE Lease Name   Well No.   Pool Name, Including						ag Formation Kine			of Lease No.		
Kaiser State	State 8 Wilson Ya					tes - Seven Rivers State, 1			В-	6807	
Location Unit LetterO	:99	0	. Feet	From The _S	outh Lin		^	et From The	East	Line	
Section 13 Township	21S		Rang	ge 34E	, N	MPM.		Lea	<u> </u>	County	
III. DESIGNATION OF TRANS				ND NATU	RAL GAS		<del>, , ,</del>	2.15.4			
Name of Authorized Transporter of Oil  Enron Oil Trading an  Name of Authorized Transporter of Casing	d Trans	or Cooder porta	tio	n Co.	P.O. I	e address to wh Box 1188; e address to wh	Housto	n. Texas	s 77251-	1188	
If well produces oil or liquids,					ls gas actuall		When				
give location of tanks.  If this production is commingled with that f	rom any othe	r lease or	pool,	give commingi	ing order num	ber:					
V. COMPLETION DATA Oil Weil Gas Weil					New Wall	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	I. Ready to Prod.			Total Depth			P.B.T.D.	<u></u>	1		
						Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation								Depth Casing Shoe			
Perforations								Depar Cash			
	TUBING, CASING AND CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	ING & I	OBIN	G SIZE	DEF IN GET			3.00.00			
V. TEST DATA AND REQUES	TEODA	HOW	ARI	F							
OIL WELL (Test must be after r	ecovery of lot	al volume	oflo	ad oil and mus	be equal to o	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Tex	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
GAS WELL					1000 0004			Tompley of	Condensale		
Actual Prod. Test - MCP/D	Length of Test				Bbis. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choka Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul	ations of the	Oil Cons	ervatio	20.						NC	
Division have been complied with and is true and complete to the best of my	that the infor	mation go of belief.	ven al	ouve	Dat	e Approve	ed	I NAC	1994		
Signature Michael P. John	- for	7	Δα	ent	Ву	ORIGIN	AL SIGNED	BY JERR	Y SEXTON		
Michael P. Jobe Printed Name 12/29/93			Tit	le 87–1664	Title	ə <u>'</u>	DISTRICT I	SUPERVIS	OR .		
Date		Te	elepho	ne No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.