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Signature Max Guerry Regulatory Manager By Paul Educe Printed Name 6/21/93 (915) 687-3435 Title Title Date Telephone No. Title	hereby certify that the rules and regulation Division have been complied with and that is a true and complete to the best of my know ignature Max Guerry Trinted Name 6/21/93	s of the Oil Conservation the information given above viedge and belief. Legulatory Manager (915) 687-3435	Date Approved Orig. Signal By Gecta	JUL 2 3 1993

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.



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