Submit 5 Copies Appropriate District Office DISTRICT J	State of New Mexico Energy, Minerals and Natural Resources Department						Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088						at Bottom of Page	
DISTRICT III		anta Fe, New N		504-2088				
1000 Rio Brazos Rd., Ariec, NM 87410 I.	REQUEST F	FOR ALLOWA						
Operator						API No.		
Hal J. Rasmuss	<u>en Operating</u>	Luc.		••••••••••••••••••••••••••••••••••••••				
6 Desta Drive,		dland, Texa						
Reason(s) for Filing (Check proper box) New Well		in Transporter of:	L o	ther (Please exp	lair)			
Recompletion	<u>о</u> ц []	🛛 Dту Сав 🗌						
Change in Operator	Casinghead Gas	Condensate						
and address of previous operator								
II. DESCRIPTION OF WELL Lesse Name		Pool Name, Inclus	ling Formation	4 R 9645	1192 Kind	of Lease	Lesse No.	
Kaiser State	8	Wilson Ya	ites-Seve	en Rivers		A Stockstop	B-6807	
Location Unit LetterO	:	_ Feet From The	<u>5</u> _u	<i>lisza</i> c ne and <u>23</u>	<u>12</u> F	eet From The	ELine	
Section 13 Townsh	11p 21S	Range 34E	,N	імрм,	Lea		County	
III. DESIGNATION OF TRAN	NSPORTER OF C	TI. AND NATT	IDAL GAS					
Name of Authorized Transporter of Oil	V Softan	DELLE SPACE	Addereigi	goddress to w		l copy of this for		
Enron Oil Trading an Name of Authonized Transporter of Casis	d Transportat	or Dry Gas				n, Texas	77251-1188	
					піснарргочес		m u to be sent)	
well produces oil or liquids, Unit Soc. Twp. Rge. Is gas actually connected? When ? s location of tanks.						?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order num	ıber:				
Designate Type of Completion	- (X) Oil Wel	I Gas Well	New Well	Workover	Deepea	Plug Back S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	1	1	P.B.T.D.	<u> </u>	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Dubing Depth					
•						Tubing Depth		
Perforations				Depth Casing Shoe				
	TUBING,	CEMENTING RECORD			<u> </u>			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
		. <u> </u>				[		
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	l			I	J	
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume Date of Test	of load oil and must		exceed top allo ethod (Flow, pu			full 24 hours.)	
			Fromeing Me		ινψ <b>, χ</b> αστιζί, <b>ε</b> ί	•		
Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	ol <b>s</b> .		Water - Bbls.			Gas- MCF	
	l							
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Coadea:	ENER MMCF		Gravity of Coor	lensata	
·								
Feeting Method (pitot, back pr.)	Tubing Pressure (Shui-	Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC.								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date ApprovedSEP 2 3 1991				
	-		Date	Abbronec				
Signature				By CREATING BY JERRY SEXTON				
Scott Casey Agent Title								
<u> </u>	915-6	687-1664	Title_					
Dals	Telep	obons No.		الأقان البرين بيريا				
INSTRUCTIONS: This form	is to be filed in or	moliance with D	nie 1104					

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.