Appropriate Diaria Office DISTRICTI	· · · , ,	State of Minerals and N	I	Form C-104 Revised 1-1-89	
P.O. Box, 1920, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arteda, NM 88210	OLO	CONSERV	N	See Instructions at Bottom of Page	
DISTRICT III	S	P.O. Box 2088 Santa Fe, New Mexico 87504-2088			
1000 Rio Brizes Rd., Artec, NM 874	REQUEST F		ABLE AND AUTHOR	ZATION	l.
Opping Collins & Ware, Ind			IL AND NATURAL G	Wei	API Na
Address 303 W. Wall Avenue		Midland TX	79701		30-025-02538
Reason(s) for Filing (Check proper ba			Other (Please exp	lain)	
New Well	Change i Oil	a Transporter of: Dry Gas		uny	
Change in Operator X If change of operator give name Ha	Casinghead Gas	Coodenzate			
ind identi of privious operator		Operating,	Inc., 310 W. Wa	11, Sui	te 906, Midland, TX 7970
I. DESCRIPTION OF WEL		Pool Name, Inclu	ding Formation	- Vied	of Lesse Lesse No
Kaiser State	9	1	ates-Seven Rivers		A Lesse Lesse Na. , Federal or Fee B 6807
Uait LetterF	. 1980		Joeth Lise and 19	80 F	et From The West Line
Socion 13 Tour	ship 21S	Range 34E		Lea	
III. DESIGNATION OF TRA	NSPORTER OF O	IL AND NATT			County
Name of Authorized Transporter of Oil Navajo-Refining-Co	or Coade		Address (Give address to w)		d copy of this form is to be sent)
Name of Authonized Transporter of Car		or Dry Cas	P.O. Drawer 1 Address (Give address to wi	59, Arte	sia, NM 88210 d copy of this form is to be scrit)
If well produces oil or liquids, pive location of tanks.	Unit Sec.	Twp Rge	Is gas actually connected?	When	
If this production is commingled with th IV. COMPLETION DATA	21 from any other lease or	pool, give comming	ling order number:		
	Oil Well	Gat Well	New Well Workover	Deepen	Plug Back Same Res'y Diff Resiv
Designate Type of Completic Data Spuddod	Dale Compl. Ready ic	Prod	Total Depth	l	<u>1 </u>
Elevations (DF, RKB, RT, GR, elc.)			· ·		P.B.T.D.
	Name of Producing Fo	ormation	Top OiVGas Pay		Tubing Depth
Perforations					Depth Casing Shoe
	TUBING,	CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TL	IBING SIZE	DEPTH SET		SACKS CEMENT
Y. TEST DATA AND REQUE			t		
Date First New Oil Run To Tank	Date of Test	, in ou and mill	be equal to or exceed top allo Producing Method (Flow, pur	np, gas lýi, e	i alpin or be for full 24 hows.) Ic.)
Leogth of Teg	Tubing Pressure		Casing Pressure		Choke Size
Actual Prod. During Test	Oil - Dbls.		Water - Bbis.		Gu-MCF
GAS WELL	<u>l</u>		1	····)
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate
Feeling Method (pilot, back pr.)	Tubing Pressure (Shui-	(n)	Casing Pressure (Shut-in)	······	Choke Size
VL OPERATOR CERTIFIC	L CATE OF COMP	LIANCE	· · · · · · · · · · · · · · · · · · ·		<u> </u>
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION.		
Is true and complete to the best of my knowledge and belief.			Date Approved JUL 2 3 1993		
Mal.	1				:
Signiaura Max Guerry	ry Manager	By Orig. Signed by Paul Kautz			
Printed Name 6/21/93 (915) 687-3435			Title		
D116		boos No.			· · · · · · · · · · · · · · · · · · ·
INCTRUCTIONS. The for					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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