

WATER CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-6807	
7. Unit Agreement Name	
8. Farm or Lease Name	
State	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Wilson Yates-Seven Rvrs	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal

Name of Operator  
Kaiser-Francis Oil Co.

Address of Operator  
P.O. Box 535528 Tulsa, Oklahoma 74153

Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 13 TOWNSHIP 21S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3661' DF

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to SWD

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kaiser-Francis Oil Co. as operator of this lease, is in the process of converting this well to a disposal well. The effective date is April 20, 1983.

Work Description:

Clean well out to 3781' TD. RU and run 116 jts. 5", 15#/ft, J-55, STC casing set @ 3781'. Cemented w/240sx SW Lite + 2% CaCl<sub>2</sub> + 1/4 #/sx Celoseal; Tailed W/100sx CL "C" Neat. PBSD - 3752'. Perforations: 3590' - 3610' 2SPF and 3664' - 3668' 2SPF. PU Model AD-1 pkr and set @3488'. Acidize w/3000 gals 15% HCl. POOH. PU 2 3/8" RICE-DUAL LINE tubing. RIH and set pkr @ 3490'. RU to inject produced waters.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. "Bud" Shook TITLE Engineer DATE April 20, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUN 15 1983

CONDITIONS OF APPROVAL, IF ANY: