1	4 · · · · ····		-
Submit 5 Copies Approprius Diaria Office		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT I P.O. Box, 1980, Hobbs, NM 88240		ATION DIVISION	at Bottom of Page
DISTRICT II P.O. Drawer DD, Artenia, NM 88210		Box 2088 Mexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Artec, NM 874	REQUESTFORALLOWA	BLE AND AUTHORIZATIO	N
I. Operator	TO TRANSPORT O	IL AND NATURAL GAS	ell API Na.
	ussen Operating, Inc.		
6 Desta Dri	ve, Suite 2700, MIdland,	Texas 79705	
Reason(s) for Filing (Check proper by New Well	or) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil 🛛 🖾 Dry Gas 🖵 Casinghead Gas 🔲 Condensate 🗌		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WE	LL AND LEASE		
Kaiser Stat	e Well No. Pool Name, Ioclu 10 Wilson	ding Formation \mathcal{R} 9645 4/1/92 Ki Yates-Seven Rivers St	nd of Lesse Lesse No. Rie, Fodersize For B-6807
Location Unit Letter N	: 660 Feet From The	asso () South Line and 1980	Feet From The West Line
	raship 21S Range 34E	, NMPM, Lea	County
	ANCRODITED OF OUL AND NAT	URAL GAS	
Name of Authorized Transporter of C	and Transportation Compar	Address (Give address to which appro	wed copy of this form is to be sent) ton, Texas 77251-1188
Name of Authorized Transporter of C	Caringhead Gas AA S CODO Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Phillips 66	Natural Gas FFFF TIVF. Feb	rligry Bart beg ville, OK Le ls gas actually connected?	74003
give location of tanks.	L 13 21S 34E	Yes	6-10-82
IV. COMPLETION DATA	that from any other lease or pool, give commin		
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deeper	2 Plug Back Samo Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforzuoas			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································			
V. TEST DATA AND REQU	JEST FOR ALLOWABLE		the death as he for full 24 hours)
OIL WELL (Test must be afi Date First New Oil Run To Tank	ter recovery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowable for Producing Method (Flow, pump, gas lif	n a appri or de jor juit 24 nows.j], elc.]
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-		Water - Bbls.	G22- MCF
Actual Prod. During Test	Oil - Dbls.		
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)	Choke Size
Testing Method (pilor, back pr.)			
VL OPERATOR CERTIF			ATION DIVISION
I hereby certify that the rules and rules have been complied with a	egulations of the Oil Conservation	OIL CONSERV	
Division have been complied with a is true and complete to the best of a	egulations of the Oil Conservation and that the information given above my knowledge and belief.	Date Approved	SEP 2 0 1991
Division have been complied with a is true and complete to the best of a Scott	egulations of the Oil Conservation and that the information given above	Date Approved	SEP 2 0 1991
Division have been complied with a is true and complete to the best of a Signature Scott Case	egulations of the Oil Conservation and that the information given above my knowledge and belief.	Date Approved By	SEP 2 0 1991
Division have been complied with a is true and complete to the best of a Scott	egulations of the Oil Conservation and that the information given above my knowledge and belief. HCANCY Agent	Date Approved	SEP 2 0 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.