Appropriate District Office DISTRICT J	Unite of Reference of Second S							Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240	(	DIL C	ONS	ERV/	<b>ATION I</b>	DIVISIC	N			om of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Sa	nta Fe		ox 2088 lexico 8750	74-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REOU					AUTHORI					
I.						TURAL G	AS				
Operator Marks & Garner Prod	uction (	Compan	у				Well	API No.			
Address P O Box 70, Lovingt	on. NM 8	88260					<b>-</b>			<u>.</u>	
Reason(s) for Filing (Check proper box)					🗌 Օսհ	er (Please expl	ain)				
Recompletion	Oil	Change in	Dry Gas	<b></b>	02-0	01-90					
Change in Operator	Casinghéad	Gas	Condens	sale							
and address of previous operator							<u></u>				
II. DESCRIPTION OF WELL Lanse Name	Well No. Pool Naum, Includ							of Lense Lense No.			
Kaiser State		10 Wilson Ya			tes-Seven Rivers			State MXOP MKOT XNX B-6807			
Unit LetterN	660		Feet Fro	m The	South Lin	and	0 Fe	et From The _	West	Line	
Section 13 Township	p 219	S	Range	34E	, NI	мрм,	Lea		- <u>,</u> ,	County	
III. DESIGNATION OF TRAN				<u>) NATU</u>			1.1.1	ANU AF ILL A	unin la ta ha s	A/1	
Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent) P O Drawer 159, Artesia, NM 88210						
Name of Authorized Transporter of Casing Phillips 66 Natural					Address (Give address to which opprov Bartlesville, OK 740						
If well produces oil or liquids, give location of tanks,					Is gas actually connected? Yes		When	When 7   6-10-82			
If this production is commingled with that i IV. COMPLETION DATA	from any othe	A A A A A A A A A A A A A A A A A A A	Contraction of the second	a and the second se	······································			10.02			
Designate Type of Completion		Oll Well	0	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	Ready to	Prod.	*******	Total Depth	L <u></u>	<u> </u>	P.B.T.D.		_l	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top OlUCas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
ļ. <u></u> .		10010	7.77	<u>a</u>	<u> </u>						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
·											
				· · · · · · · · · · · · · · · · · · ·							
V. TEST DATA AND REQUES					<u> </u>			I			
OIL WELL (1 est must be after re Date First New Oil Run To Tank	covery of tota Date of Test		of load oi	l and must		exceed top allo thod (Flow, pu	the second secon		or full 24 hou	rs.)	
Length of Test	12 - 1 - N				Casing Pressure			Choke Size			
_	Tubing Pressure							Gas- MCF			
Actual Prod. During Test	Oil - Bhls.				Water - Bbir.						
GAS WELL	•							10			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Lesling Method (pilot, back pr.)	Tubing Pressure (Shul-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF (	СОМРІ	LIAN	CE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION FEB 0 5 1990						
is true and complete to the best of my ki	-				Däte	Approved	d t	5 K h.			
Liler 1	pluc	e Crain			By	<b>AN</b> -	<b>O</b> th :				
Signature Debra M. NecaiseOffice Mgr					ByORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
							DISTRIC	T	XAY SEXT	ON	
Debra M. Necaise Printed Name February 1, 1990		)5-396	litle		Title_		DISTRIC	T I SUPERI	VISOR	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.